

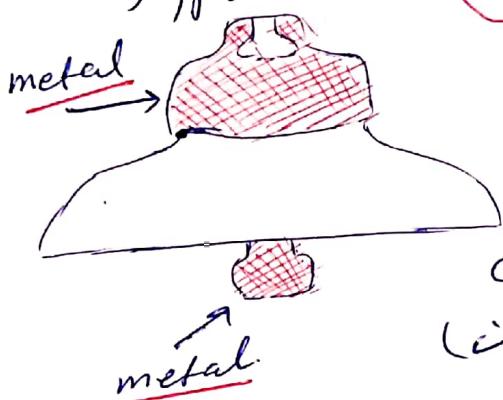
## PART ONE

### Exp. 1

1)  $m \approx 2$

- Voltage distribution  $\rightarrow$  Insulator (on suspension type insulator)
- Over head lines & under ground cables  $\rightarrow$  suspended

- Insulator type:- PIN type, post type, and suspension type.



Suspension type  $\rightarrow$  widely

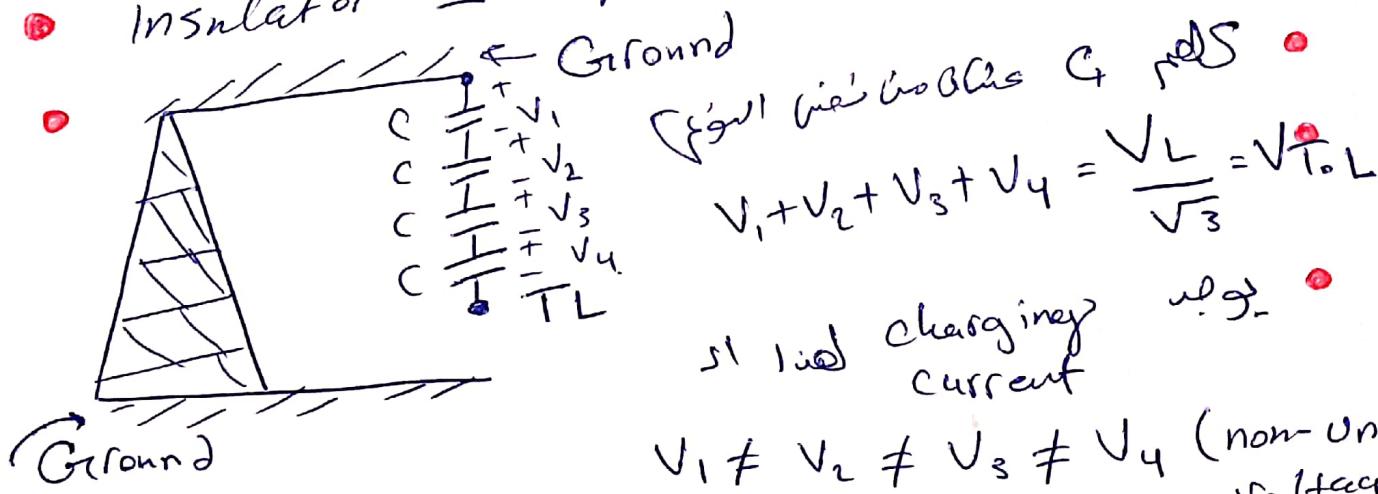
1) cheap

2) up to 44 kV

3) Jisio jilas jin  $\Rightarrow$  string of insulator.

cap  
(العزلان)

- Insulator  $\equiv$  capacitor.

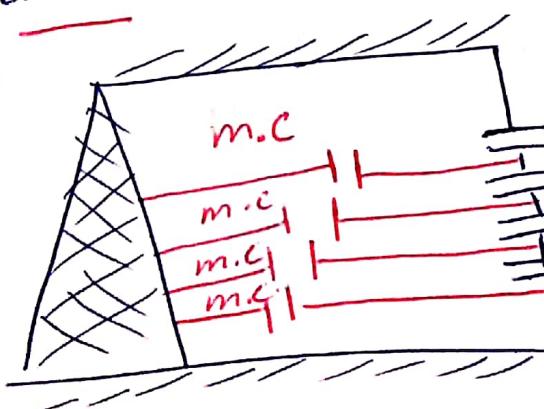


$V_1 \neq V_2 \neq V_3 \neq V_4$  (non-uniform voltage distribution)

- capacitor to ground between:

① Cup & Tower ②  
of insulator

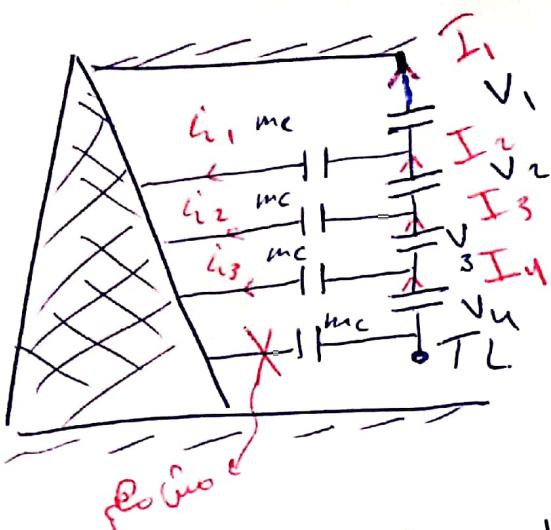
$\Rightarrow$



$$m = \frac{\text{insulator capacitance}}{\text{ground capacitance}}$$

$$= \frac{C}{m.c}$$

$$\therefore m \rightarrow (0 - 1)$$



Fig

$$I_2 = I_1 + i_1$$

$$V_2 W_c = V_1 W_c + V_1 W_{mc}$$

$$\boxed{V_2 = V_1 (1+m)}$$

1 m

- Therefore  $V_4 > V_3 > V_2 > V_1$

لذا يمكن ان يكون المعاين ت.ل اكبر من المعاينات الاخرى  
لذلك يمكن ان يكون المعاين ت.ل اكبر من المعاينات الاخرى  $\rightarrow$  Insulator  $\rightarrow$  معاينات اكبر

flash over  $\rightarrow$  انفجار العازف

- Solutions: 1) Grading for units.

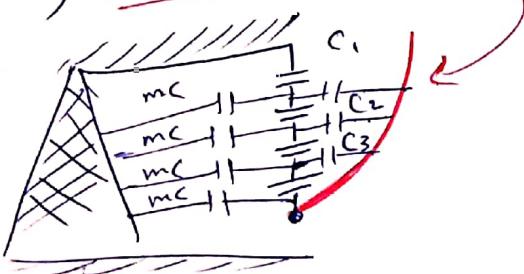
$$C_1 \neq C_2 \neq C_3 \neq C_4$$

حيث ان تكون كون  $C_4$  اكبر

$\rightarrow$  Dis advantage: not practical

خزي و صعوبة الحواجز بـ m  
Hard in maintenance.

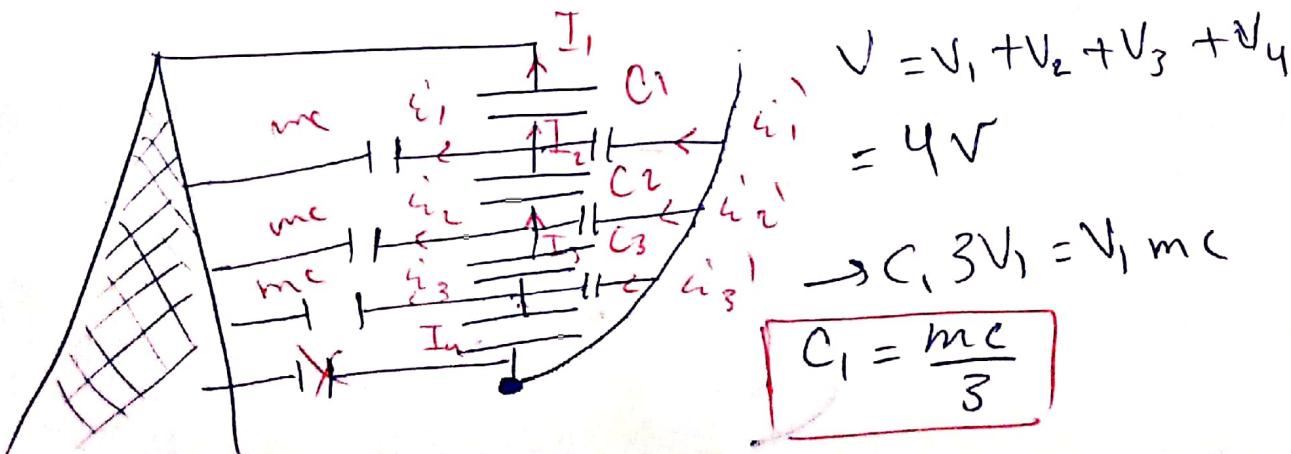
## 2) Guard link



$$I_2 + i_1' = I_1 + i_1$$

$$i_1' = i_1$$

$$C_1 (4V_1 - V_1) = V_1 m C_1$$



$$\begin{aligned} V &= V_1 + V_2 + V_3 + V_4 \\ &= 4V \end{aligned}$$

$$\rightarrow C_1 3V_1 = V_1 m C$$

$$\boxed{C_1 = \frac{mC}{3}}$$

[3]

→ This method is also called (Static shielding).

$$\gamma = \frac{V_4}{V_{L-g}} \xrightarrow{\substack{\text{insulator voltage} \\ \text{Transmission line}}} \gamma$$

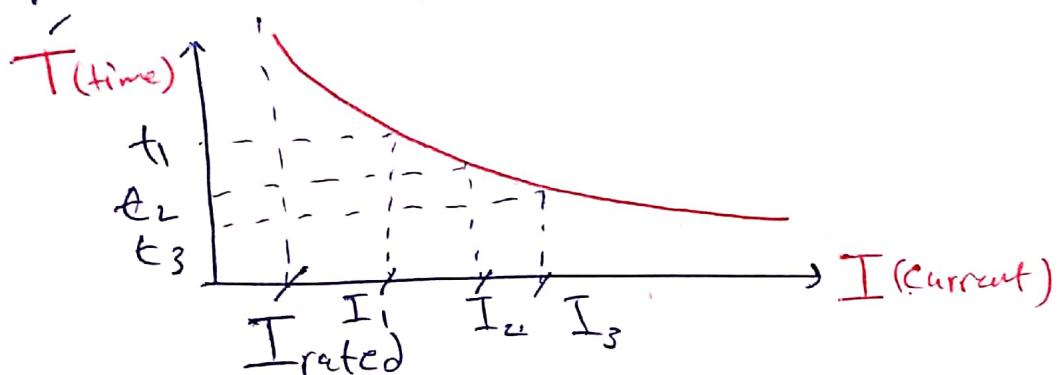
- if all  $V_i$ 's are ~~equal~~ then  $\gamma = 100\%$ .

## PART TWO

- Fuse characteristics. → protection.

usually fuses have rated current  $\rightarrow$   $I_{rated}$

Equation of fuse  $T = I^2 t$   $\rightarrow$  time  $\propto$   $I^2$



$I \uparrow$ ,  $t \downarrow$

أوسع جهاز مغلق في  $\rightarrow$   $\times$   
capsulated  $\rightarrow$   $O_2$   $\rightarrow$   $\square$   
enclosure?  $\rightarrow$   $\square$   
صفراء دينات  $\rightarrow$   $\square$

أوسع جهاز مغلق في  $\rightarrow$   $\square$   
 $\rightarrow$   $\square$

عالي  $\leftarrow$  fuse  $\rightarrow$   $\square$   
الجهة  $\rightarrow$   $\square$

$$t_{\text{withstanding}} = \frac{1}{I^2}$$

negative sequence.

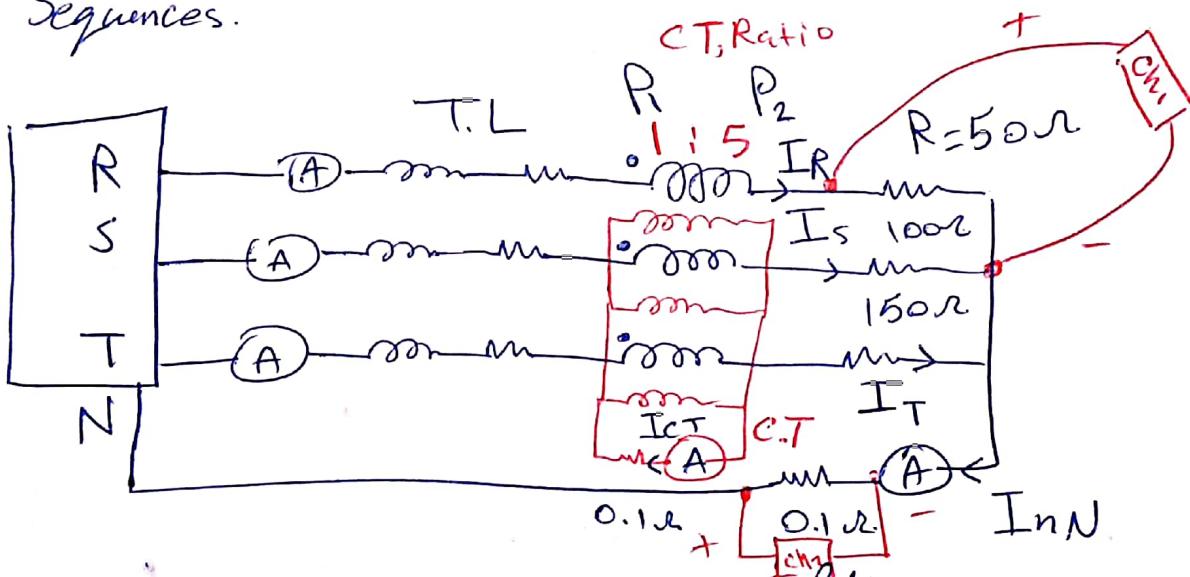
## Exp 2

- Our system is balanced  $\rightarrow$  unbalancing the load  
لهم الله يحيى لجأ إلى الله

$\rightarrow$  the sequence is in all balanced systems.

$\rightarrow$  Zero sequence is when a fault is there.

- We will make filters to obtain the +ve & Zero Sequences.



This is a Zero sequence filter.

- $0.1\mu$  : to see phase shifts for wave currents.

$$I_{nN} = I_R + I_S + I_T$$

$$I^{(o)} = \frac{I_{nN}}{3}$$

$$I_{CT} = \frac{I_{nN}}{5} = \frac{3I^{(o)}}{5} = I_{CT}$$

$$\boxed{I^{(o)} = \frac{I_{CT} * 5}{3}}$$

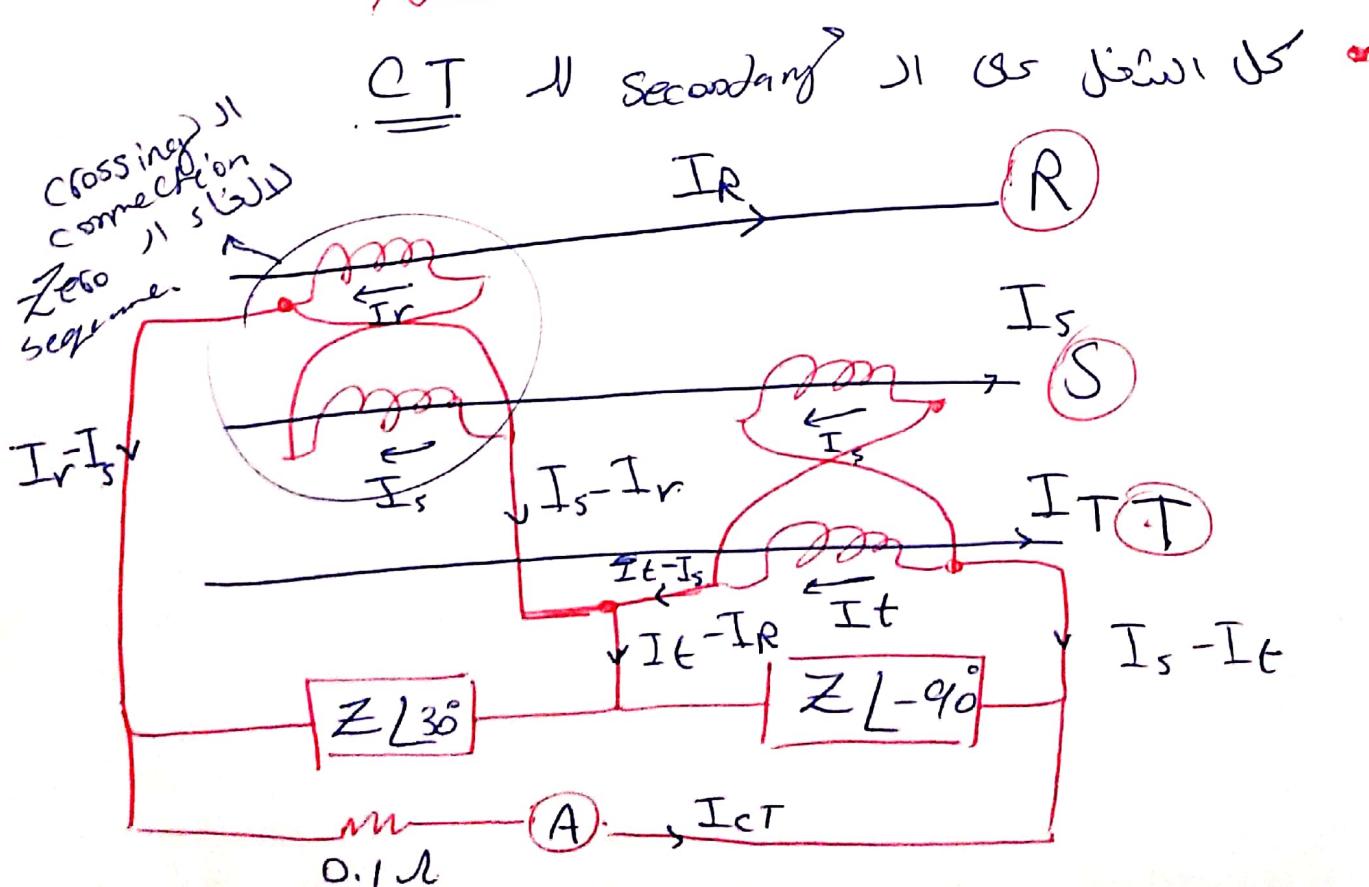
- (V<sub>s</sub>)  $I_R, I_S \rightarrow$  ①  $\text{curr}'(i)$  ←
- $I_R, I_T$  ②
- $I_R, I_{NN}$  ③
- $I_R, I_{CT}$  ④

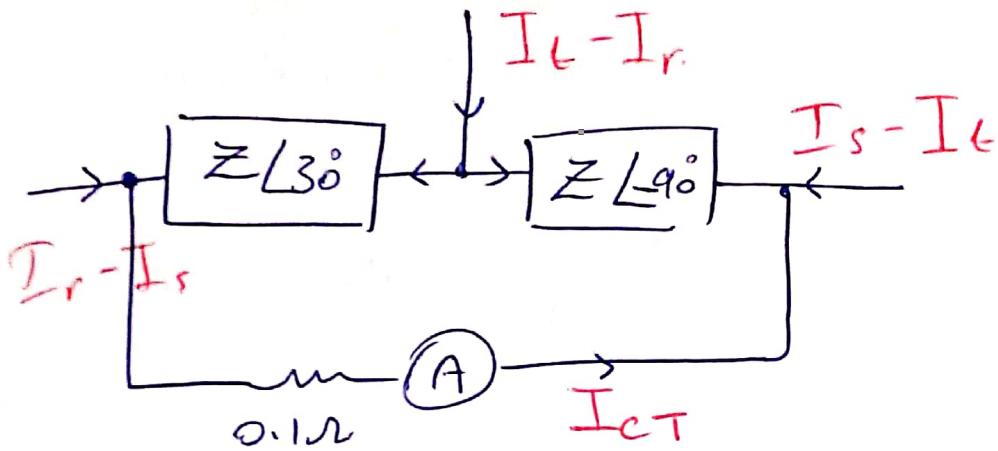
- if  $I_R \neq I_S \neq I_T \Rightarrow$  **neutral jump**  $V_{NN}$
- phase shift between them =  $120^\circ$ .

$$V_{NN}: V_{RN} = I * R \quad \dots \quad \left. \begin{matrix} \text{pos seq} \\ 3 * V'' \text{ seq} \end{matrix} \right\}$$

{ positive & negative sequence }  
current.

CT || secondary  $\rightarrow$  as seen at





$$I_{CT} = \frac{Z \angle 90^\circ}{Z \angle 30^\circ + Z \angle -90^\circ} * (I_t - I_r) + I_r - I_s$$

$$I_{CT} = -\frac{Z \angle 30^\circ}{Z \angle 30^\circ + Z \angle -90^\circ} * (I_t - I_r) - (I_s - I_t)$$

① Zero Sequence

$$IL^{-60^\circ} (\cancel{I_t^{(0)} - I_r^{(0)}}) + \cancel{I_r^{(0)} - I_s^{(0)}}$$

$$I_{CT}^{(0)} = \text{Zero}$$

② positive Sequence.

$$IL^{-60^\circ} (\cancel{I_t^{(1)} - I_r^{(1)}}) + \cancel{I_r^{(1)} - I_s^{(1)}}$$

$$IL^{-60^\circ} (IL^{-120^\circ} - I(0^\circ)) + IL^0 - IL^{120^\circ}$$

Negative = Zero

$$I_{CT}^{\text{positive}} = 3 I^{(1)} L + 60^\circ$$

positive sequence

$\underline{Z_B} \& \underline{Z_A} = \text{zero} \times$

negative  $\rightarrow$  سلسلة سلبية

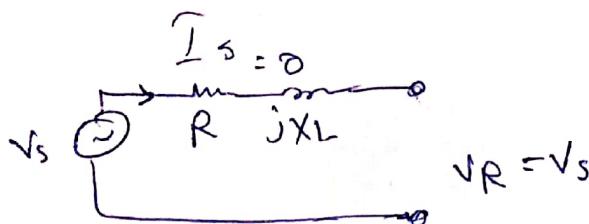
current.

1

## Power Lab Experimental

8

① Short transmission line.



open circuit

$$I_s = 0, V_s = V_R$$

$$V_s = A V_R + B I_R$$

$$I_s = C V_R + D I_R$$

$$A = \frac{V_s}{V_R} \Big|_{I_R=0} \approx 1$$

$$C = \frac{I_s}{V_R} \Big|_{I_R=0}$$

short circuit

$$B = \frac{V_s}{V_R} \Big|_{V_R=0} = \text{in ohms}$$



$$A = D$$

$$\begin{bmatrix} V_s \\ I_s \end{bmatrix} = \begin{bmatrix} 1 & Z \\ 0 & 1 \end{bmatrix} \begin{bmatrix} V_R \\ I_R \end{bmatrix}, Z = R + jX_L$$

② Voltage Regulation : when there's a load

$V_R \downarrow \rightarrow$  Better (no much losses on the receiving side.)

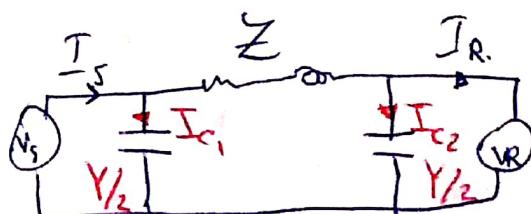
$$\% \text{ VR} = \frac{V_{RNL} - V_{RPL}}{V_{RPL}} \times 100\%$$

③ Medium Transmission line

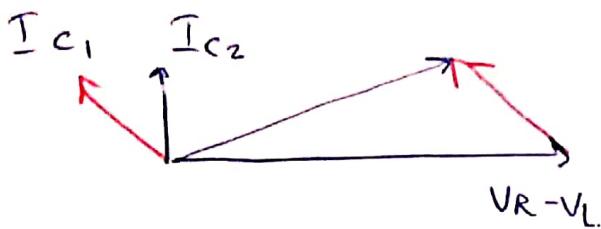
open circuit test

$$A = D = \frac{Z Y}{2} + 1$$

$$B = Z ( \text{in } \Omega ), C = Y \left( 1 + \frac{Z Y}{4} \right)$$



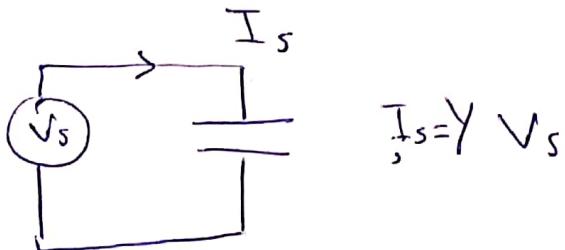
12]



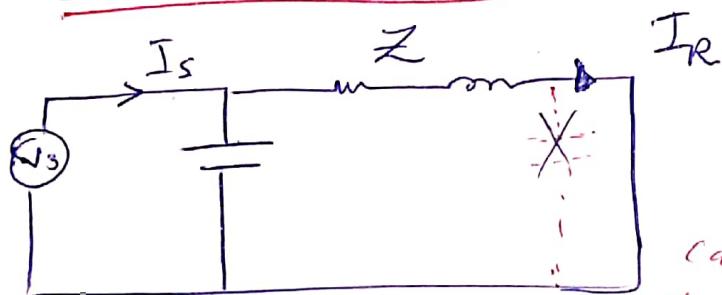
$$VR > Vs$$

Solution: Inductive compensation.

open circuit test



Short circuit test



$$IR$$

(1) capacitor  
short.  $\rightarrow$   $U_{dc}$

$$P_{sc} = I^2 R, \quad c \rightarrow \text{open circuit test} \quad \Rightarrow Z \quad \checkmark$$

$$\checkmark \quad \sqrt{S} \quad Is = (R) \quad \rightarrow \text{short circuit test} \quad \checkmark$$

$$(S = P + jQ), \quad Q = I \sqrt{S} \sin \theta \\ P = I \sqrt{S} \cos \theta$$

- Voltage on VR very high
  - ① light load
  - ② no load.

→ Use inductive compensation.

- Voltage drop → Use capacitive compensation
  - change in Q

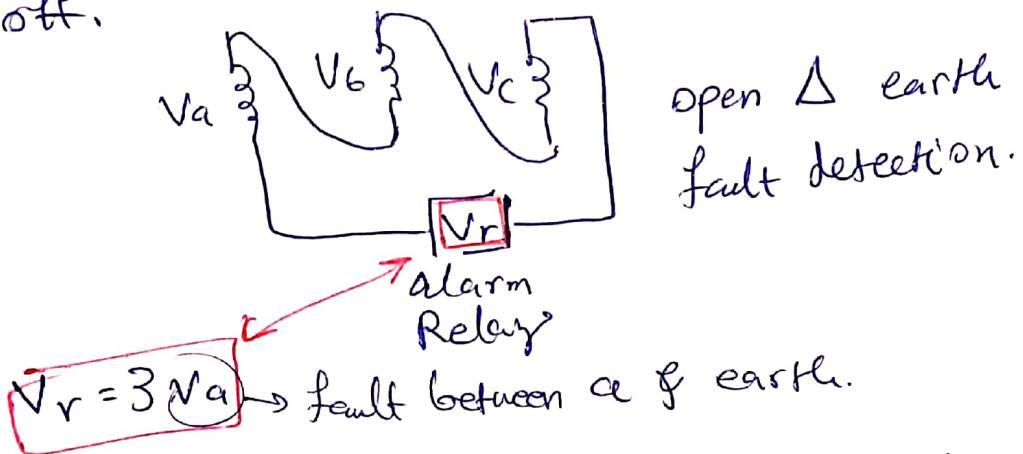
## Exp 4

- \* at balanced conditions  $n = \text{earth voltage} = \text{Zero}$
- \* If one phase was earth faulted, the other phases  $V_{L-G}$  will be 60° out of phase.

→ The current in case of one phase - earth faulted is small and wont be detected except by an alarm circuit from open delta secondary winding of a voltage transformer @ sending

End.

→ To avoid prolonged outages, the line is switched off.



- \* Arcing ground: The process by which the clearing and restraining of the arc caused recurring high surge voltages.

- \* Solidly earthed neutrals: earthing conductor between earth rod and ground.

→ also called effectively earthed. → when phase fault voltage do not exceed 80% of  $V_{phase}$ .  $\frac{X_0}{X_1} < 3$

- \* Treating neutral points:

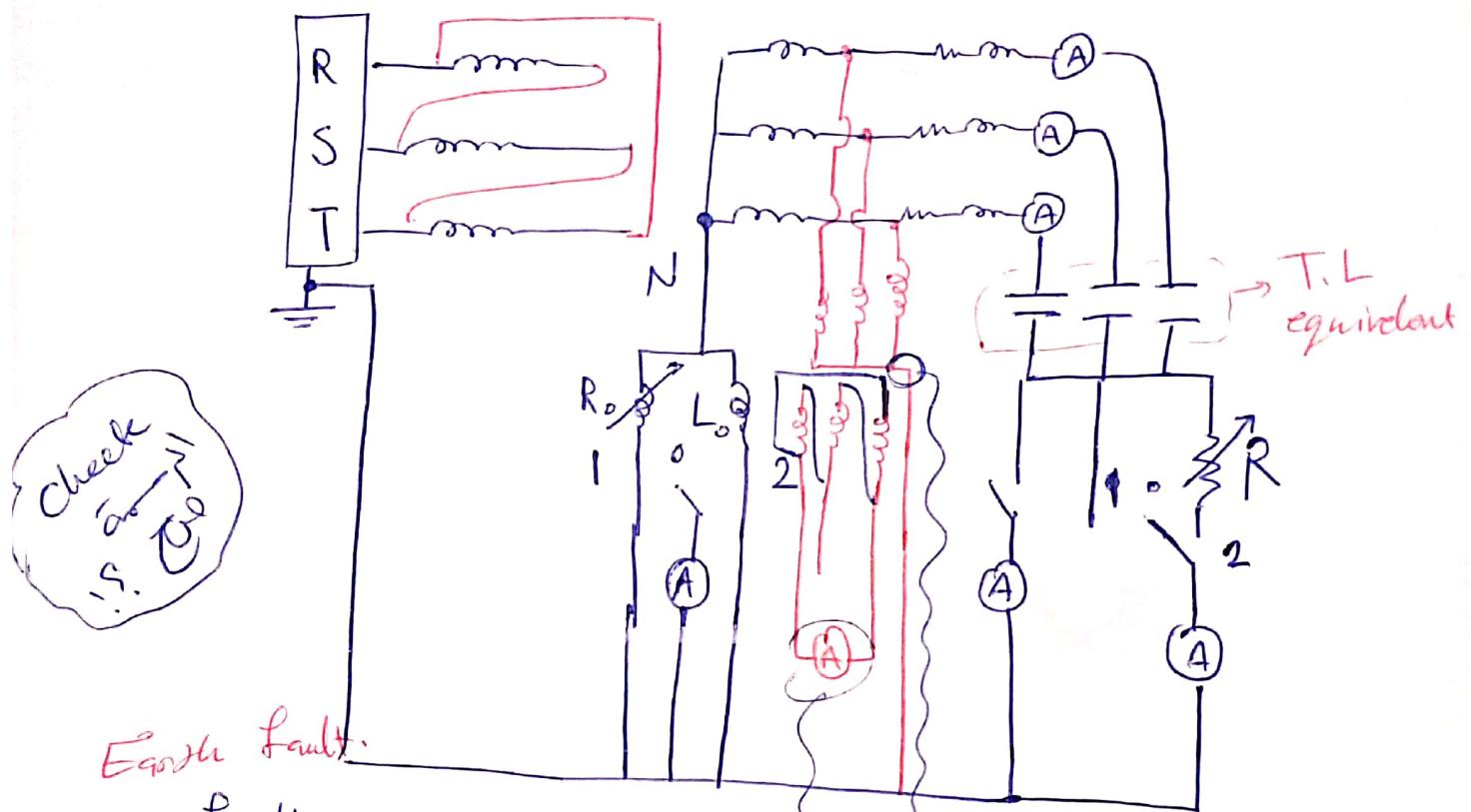
1	$\Delta Y$ 6.6k or 11k / 380 or 415 solidly grounded	$\frac{R_o}{R_1} < 1$
2	$\Delta Y$ 33/11k or 132/11k or 132/33k	$\frac{R_o}{R_1}$
3	132 k & above are solidly earthed	through resistance

# Experiment 4

II

- Grounding to protect human & Equipments

$220/230 \rightarrow$  Isolator



Earth fault.

- When fault occurs. if  
current in one  
phase  $I_1 = 0$   
& healthy  $= V_{L-L}$

for  
fault  
detection  
Voltage  
+ transformer  
connection  
is n.e.s, fault  
will be detected  
at bus 2, &  
so fault  
current  $I_1$

Solid Earth fault  
without a resistor

$$I_E = 0$$

$$I_C = I_R + I_S$$

$$I_C = \frac{V_{LL}}{X_C} + \frac{V_{LL}}{X_C}$$

$$= \frac{\sqrt{3} V_P}{X_C} + \frac{\sqrt{3} V_P}{X_C} L-120$$

$$I_C = \frac{3V_P}{X_C}$$

When there's an  $R$  (Grounding)  
 ↳ current ( $I_{fault}$ ) will decrease

$\rightarrow$  minimum  $I_{fault}$  is when one inductor is Resonated with  
 Note - Best grounding  
 + capacitors

Resonance:  $I_C = I_L \Rightarrow$  equal

$$\frac{V_P}{X_L} = \frac{3V_P}{X_C}$$

$$X_C = 3X_L$$

$$\frac{1}{w_C} = 3w_L$$

$$1 = 3w^2 CL$$

$$L = \frac{1}{3w^2 C}$$

for any minimum fault current

Question in Final Exam:- Given:

$\rightarrow I_f = 0$ ,  $X_C$  &  $V_n - ? L, P$ ,  $I_C$   $\Rightarrow$  you can calculate them & find  $I_L = I_C \cdot X_L$  can also be found! ✓  
 & find other thing  $\rightarrow$   
 This is the way to begin.

# Exp 5

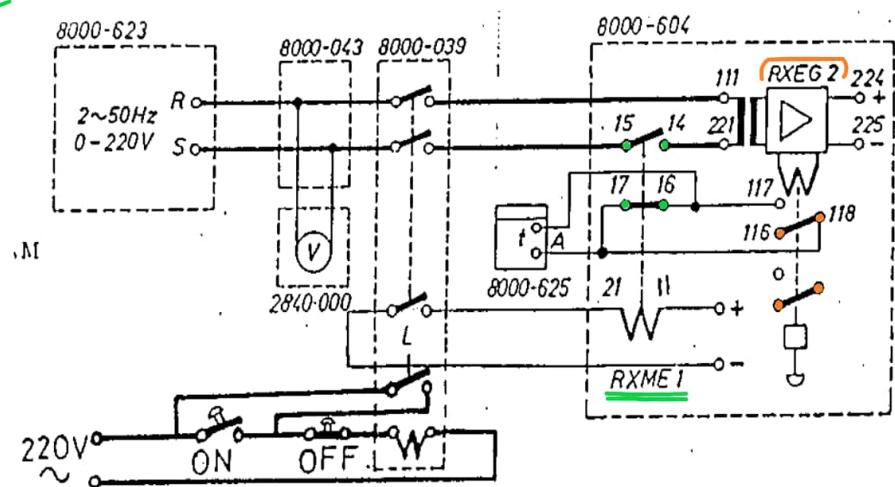
→ In lab, the current base value is 2.5 A

## RXIG

→ I: over current relay.

- \* If the scale factor is 1, the relay will trip at  
 $\frac{1}{2} \Rightarrow 2 * 2.5 = 5A$
- \* It's an Instantaneous over current relay (High Sensitivity)
- \* the Signal to trip will change the State of Switches : N.O → closes. N.C → opens.

دائمياً بالرسمات  
اربع الخطوط  
Relay كل تعرف كل  
Switch لدئي  
تابع



# Exp 5 Cont.

## RXEG

$\rightarrow E$ : over voltage relay.

$\rightarrow$  Base Value  
for the relay in  
 $I_{ab} = 80V$ .

\* If the scale factor = 1, the relay will give signal to trip @  $1 \times 80 = 80V$ .

\* **Resetting Value**: the amount of time that the relay take to be able to clear another fault after clearing the first one.

\* RXEG has a flag for when a fault occurs.  
manually  $\rightarrow$  flag  $\rightarrow$  (Disadvantage)  $\leftarrow$   
ويمكن ان يزول بعد حذفه  $\rightarrow$  يمكن ان يمكث لفترة  
flag  $\rightarrow$  flag  $\rightarrow$  overvoltage relay

\* RXF<sub>1</sub>: Indication relay

(a) flag etc.  
overvoltage relay  
يسهل

\* Resetting =  $\frac{\text{Resetting Value}}{\text{Operating Value}}$

$RR < 1$

$< 0.95 - 0.98$   
يسهل

# EXP 5 Cont.

\*  $R_{XF_1}$  → Flag is up @ Resetting Value.  
→ Flag is down @ operating Value.

\* RXIG & RXEG are designed for AC. But need DC auxiliary supply.

- Has two change over contacts and one flag.
- RXIG → Has airgap in input transformer;  
Insensitive to DC component.
- Doesn't have airgap:
  - ① Sensitive to DC.
  - ② Low power consumption
  - ③ High sensitive earth-fault protection.
  - ④ High operating Values @ higher frequencies.
  - ⑤ High over load capacity.

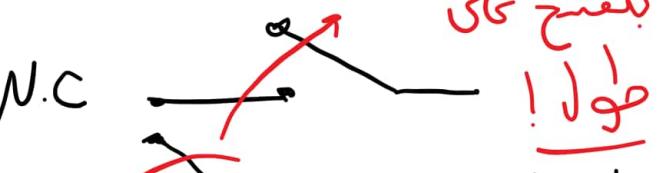
→ RXEG  
Up to 400 Hz → operating Values has no variations.

\* Power consumption :  $\checkmark$   $I_{operating}^*$   
 $\approx 0.3 \text{ VA}$  due to High input Impedance.

# Exp 5 cont.

\* RXME : this relay to trigger the timer.  
 → measure pickup time.

\* When the switch is N.C



But when it's N.O

It will take time to close.

\* That's why we have two times

1 Real time

2

Correct time

→ It is only  
timer

→ This is our

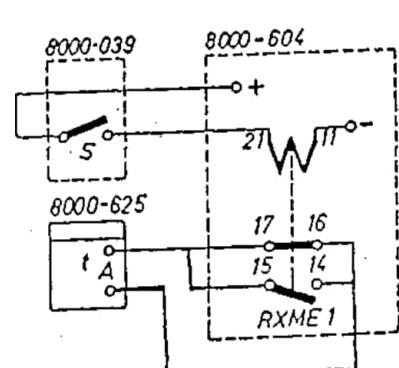
$$\text{Correct time} = \text{Real time} - \frac{\text{Switch time}}{\text{time}}$$

\* Changing Voltage

doesn't affect time

Relay → a)

Instantaneous.



Switch time

ابرار سعی

$\approx (12-14) \text{ msec}$

→ It takes one cycle to calculate the RMS

therefore  $(20-30) \text{ msec}$

cycles  
duration

## EXP6

### 1. RXIC Relay (Electromechanical)

#### . Description of RXIC Relay

*off circuit relay*

$$RMS = \sqrt{(D_c^2) + (A_c)^2}$$

The operation principle of this relay depends on the electromagnetic force created by energizing the electromagnet (1), as shown in **Figure 1**.

Then after energizing, the force produced will attract the armature (2).

When the current is no longer running in the coil attached to (1), the spring will help bringing back (2) to its original position.

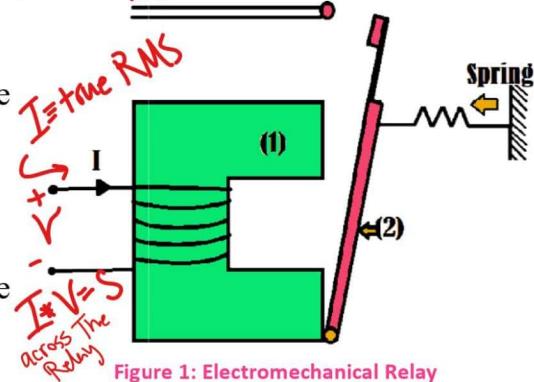


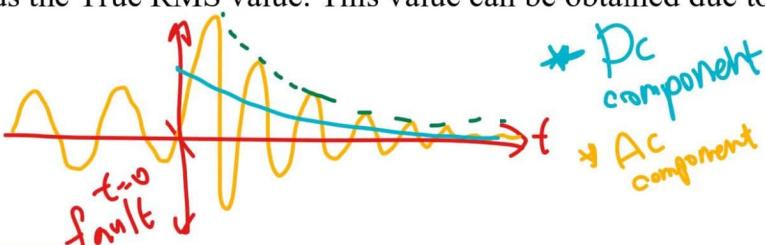
Figure 1: Electromechanical Relay

#### . Advantage and Disadvantage of the Electromechanical Relay:

- The Apparent Power is greater after energizing the relay compared to the Apparent Power before energizing it.
- It uses Permanent Magnet Moving coil meter (PMM) thus, it works on a linear scale.
- The PMM reads Dc values so it can give us the average value only.
- In order to read the Root Mean Square value (RMS), we must rectify the input, and then use a Form Factor (FF).
- This type of relays can be connected in series with the source and will take the energy directly from it. No need for external sources (Auxiliary).
- The sitting ratio depends on the spring.
- It has low accuracy and sensitivity.
- It may use Moving Iron meter (IM) and when it does, the scale becomes nonlinear.
- In case of IM, the meter reads the True RMS value. This value can be obtained due to the effect of the torque applied on it.

### RXIG Relay (Electrostatic)

#### . Description of RXIG Relay



The input circuit to this relay is a **transformer** (1) as shown in **Figure 2**.

The transformer with its air gap works as a **filter for the Dc component**. The relay thus will be affected by the AC part of the input. The relay needs an external Dc source (Auxiliary voltage source) to operate (2).

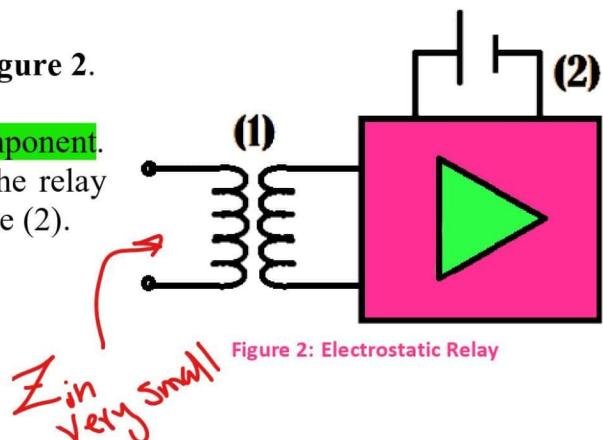


Figure 2: Electrostatic Relay

### **. Advantage and Disadvantage of the Electrostatic Relay:**

- The Apparent Power is fixed and does not change during energizing.
- The value of the apparent power is lower compared to the electromechanical relay.
- The relay works only on the AC and the readings are proportional the instantaneous rate of change.
- It has very low input impedance.
- Very sensitive compared to the electromechanical relay.
- Setting ratio is very high compared to the electromechanical relay.
- Very high accuracy.
- Needs an external DC voltage source.

### **Comparison between the two relay types**

#### **. Operating and resetting values:**

The RXIG relay works on Ac and the RXIC relay works on DC. The RXIC relay has lower accuracy and sensitivity compared to the RXIG relay. The resetting ratio of the relay RXIG relay is higher than the RXIC relay.

#### **. Power Consumption:**

The RXIG relay has lower apparent power consumption compared with the RXIC relay, but the RXIC relay changes apparent power when energizing.

#### **. Effect of the DC component:**

The RXIG relay is not affected by the DC component because of the input circuit it has. Its input circuit consists of a transformer that filters out the DC component and keeps the AC part only. As for the RXIC relay, it is highly affected by the DC components. It actually operates on it.

### **Conclusion**

In practice, we use both relays for protection. They are usually connected in **series** so that we are getting advantages from both; the electromechanical relay (RXIC) and the electrostatic relay (RXIG).

*Apparent power*

$$\text{Before Energizing} \quad = \quad \text{After Energizing}$$

*ES (electrostatic)*

*EM (electromechanical)*

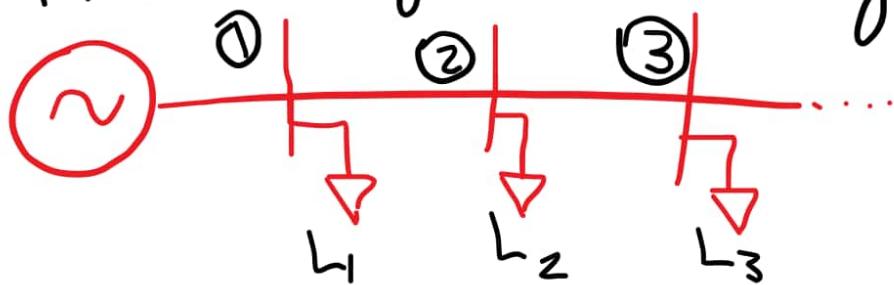
*L < L<sub>after</sub>*  
*L  $\propto$  MM'*

*closed*  
*changes when the relay is energized*  
*b part*

# EXPT

RXIDE

- Inverse time lag over current relay.



$$I_{\text{rated}_1} > I_{\text{rated}_2} > I_{\text{rated}_3} \dots$$

$$I_{\text{setting}_1} > I_{\text{setting}_2} > I_{\text{setting}_3}$$



- \* if  $I < I_s$  (normal)
- \* if  $I_s < I < I_{\max}$  (inverse)
- \* if  $I > I_{\max}$  (instantaneous over-current relay)

- Three control knobs:
- ① A → current settings
  - ② B → instantaneous settings ( $I_B = \underline{I}_{\text{in lab}}$ )
  - ③ C → time settings ( $k$ )

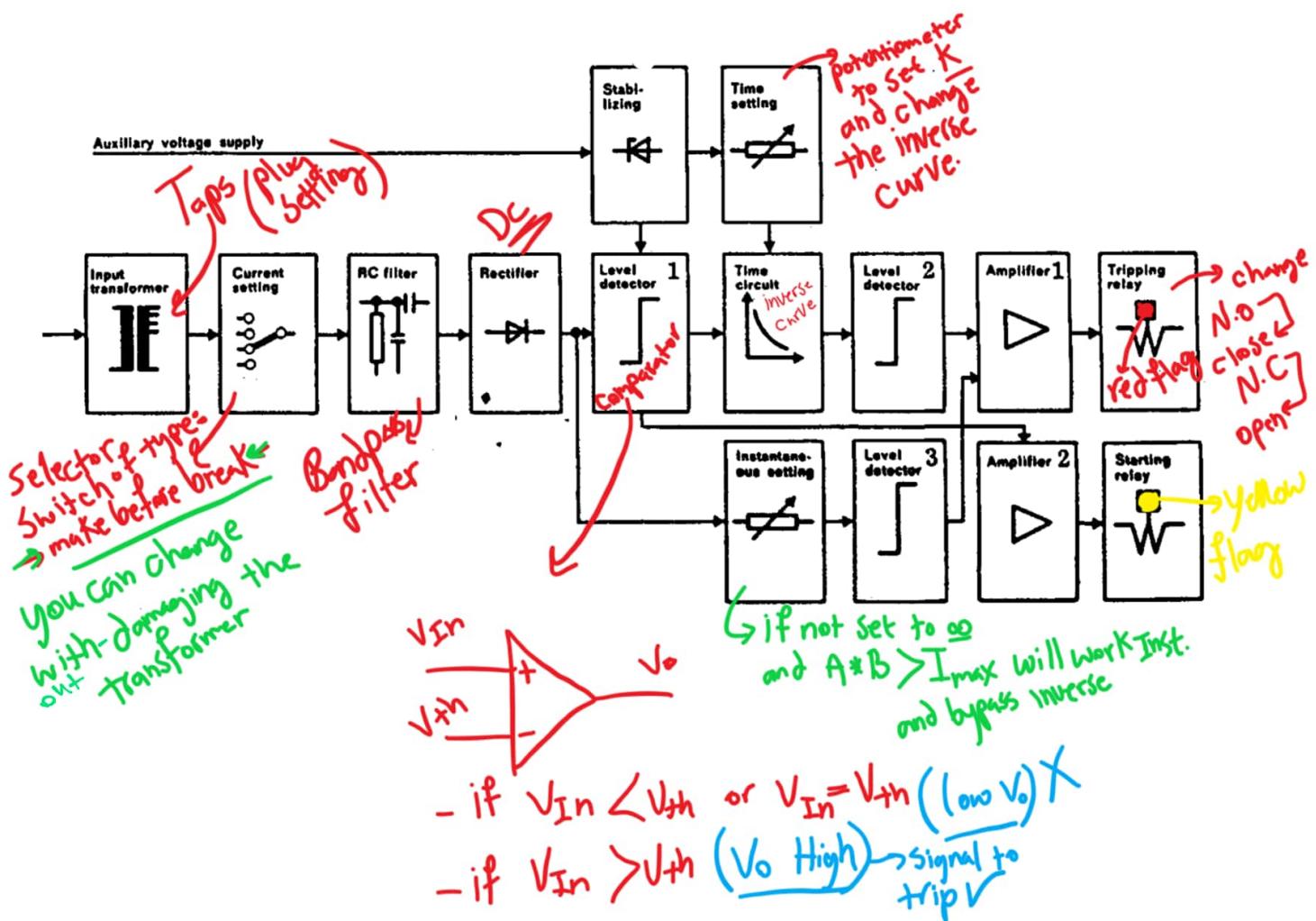
# Expt cont.

## RXIDE

→ It has Two Flags = RED Yellow

$$\begin{array}{c} I > I_s \\ \downarrow \quad \downarrow \\ I_{max} > I > I_s \quad I > I_{max} \end{array}$$

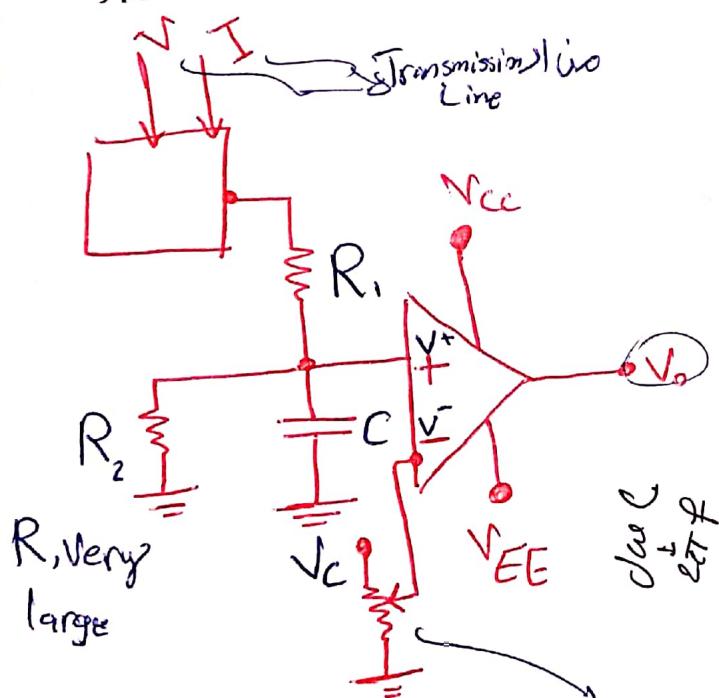
→ Set  $\infty$  to avoid instantaneous operation.



Experiment 8 RXPE-40  
40 amp

- Type RXPE Directional Relay? also called Power relay
- Operates on 1-4 times Scale constant

\* two contacts BUT only one changeover contact  
The second contact is a flag that is reset manually.



$K$  constant (no threshold)  $\Rightarrow$  Constant  $\rightarrow$  Current Multiplier  
Higher scale factors  $\rightarrow$  higher operating time.

### ② OP-Amp Comparator

$$V_o \rightarrow \text{High level}$$

① Zero or negative if  $V^- > V^+$

② Higher or positive = Trip signal if  $V^+ > V^-$

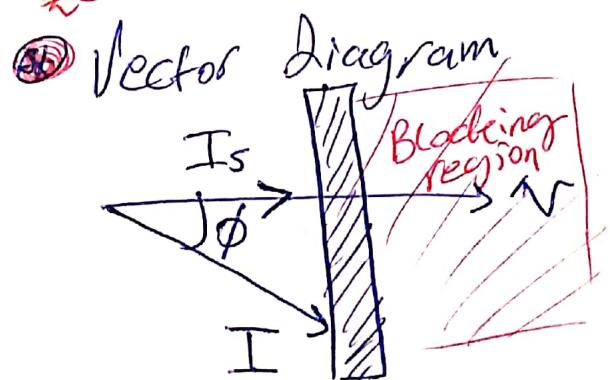
$$I_s \leq I \cos(\phi - \alpha)$$

Setting current      Transmission Line      Phase angle. Zero Relay by

$I \rightarrow \text{no longer applicable}$

$$I = \frac{I_s}{\cos(\phi)}$$

at  $\phi = 0^\circ$ ,  $\cos(\phi) = 1$



③ There are two coils:  
→ Current coil  
→ Voltage coil (as reference)  
Reference. S terminals also is offset  
Voltage  $\rightarrow$  current  $I$   $\leftarrow$   
and going fault,  $I$   $\leftarrow$   
Directional. ( $\rightarrow$  connection with)  
→ two coils  $\rightarrow$  Directional Power Relay

the when Inductive Load.

①  $\phi$  : affects the Sensitivity

②  $\alpha$  : the phase angle bet

→  $\Rightarrow$  when  $\alpha = 90^\circ$   
maximum Sensitivity

called characteristic angle.

if  $\alpha = 0$  → relay will operate for very low values of input voltage.

③ If Relay  $\rightarrow$  with DC voltage or current  
• Transformer  $\rightarrow$

④ RPE-40. has low power consumption compared to mechanical Relays.

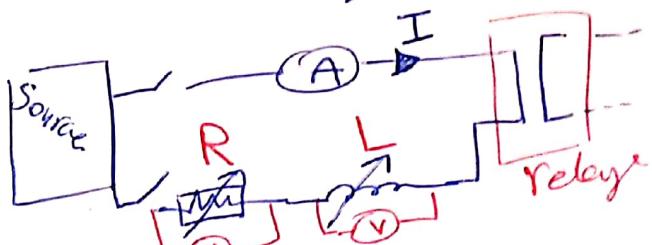
not affected by temperature variations.

⑤ 30 - 15, time  $\approx$  sec until the capacitor discharge ( $1,000 \text{ ms}$ )

$$\textcircled{6} I = \frac{I_s}{\cos(\phi - \alpha)}$$

⑥  $S_2$  : prevent current from entering the circuit & build up voltage across the capacitor and correct the settings.

is  $\phi$  just signal lines  
inductor  $\rightarrow$  iron coil,  
in series  $\rightarrow$  also &  
series ispo



$$\tan \phi = \frac{V_L}{V_R}$$

$$V_L = IR \tan(\phi)$$

⑥ Questions

How to measure PF using only multimeter?

→ Inductor  $\rightarrow$  its  
Voltage  $\rightarrow$  (voltage)  
across it.

③ The voltage coil is used as reference & to know direction changes in current.