

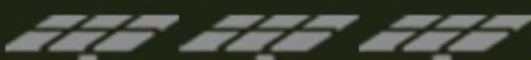
TOPICS IN POWER

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POWERUNIT-JU.COM



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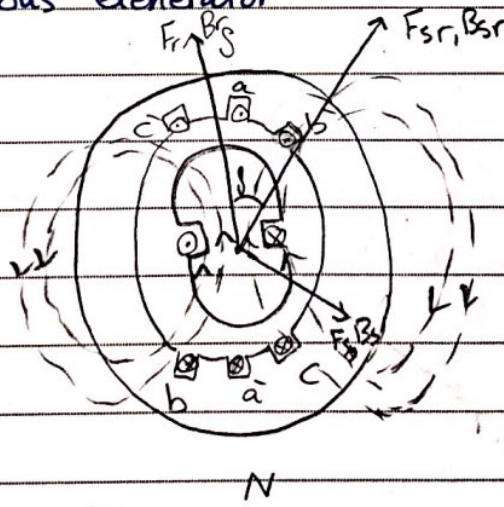
Spring 2018

Required books

- Power System Analysis by H. Saadat
Chapters 3, 8, 10, 11, 12
- Power System Stability by P. Kundur
- Power System Analysis by Stevenson
Chapters 3, 16

*Stability

- Synchronous Generator



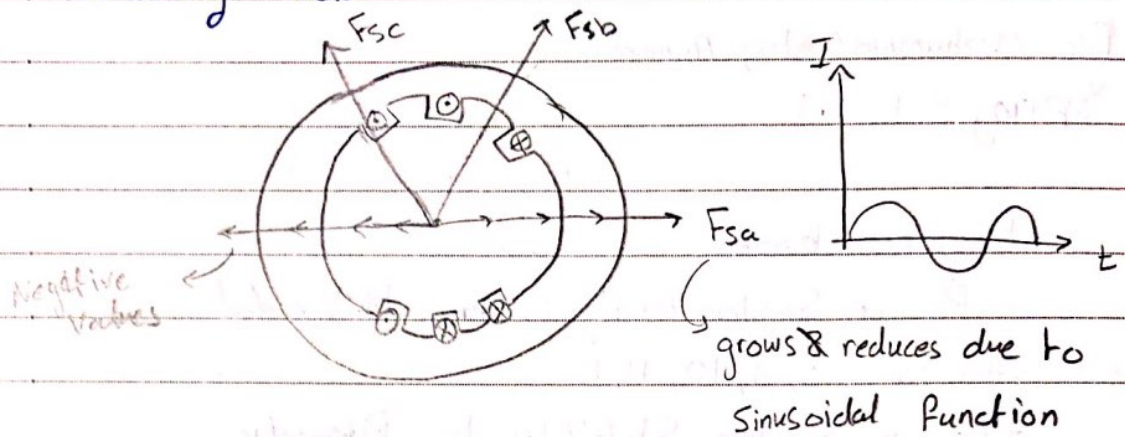
F_r, B_r : Rotor flux density
 " magnetic force

B_s : Stator flux density

F_{sr}, B_{sr} : equivalent flux density
 " magnetic force

δ : the degree between rotor & equivalent

Rotating field



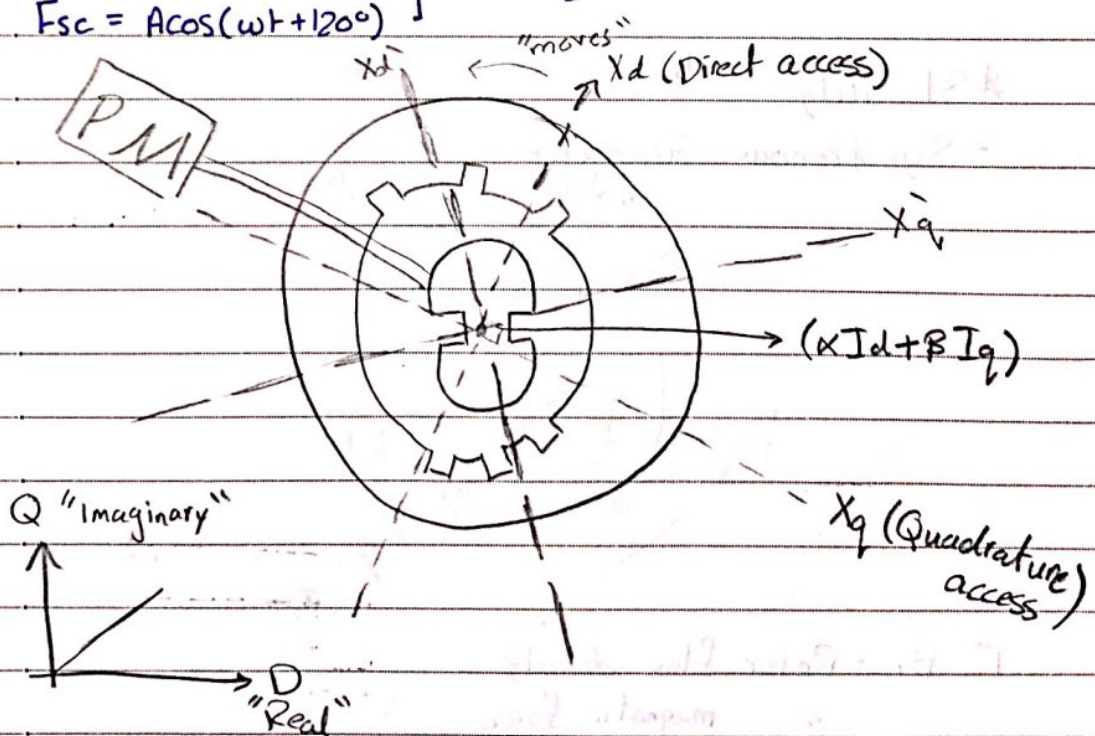
$$F_s = F_{sa} + F_{sb} + F_{sc}$$

$$F_{sa} = A \cos(\omega t)$$

$$F_{sb} = A \cos(\omega t - 120^\circ)$$

$$F_{sc} = A \cos(\omega t + 120^\circ)$$

$$\rightarrow F_s = \frac{3}{2} A \cos(\omega t)$$



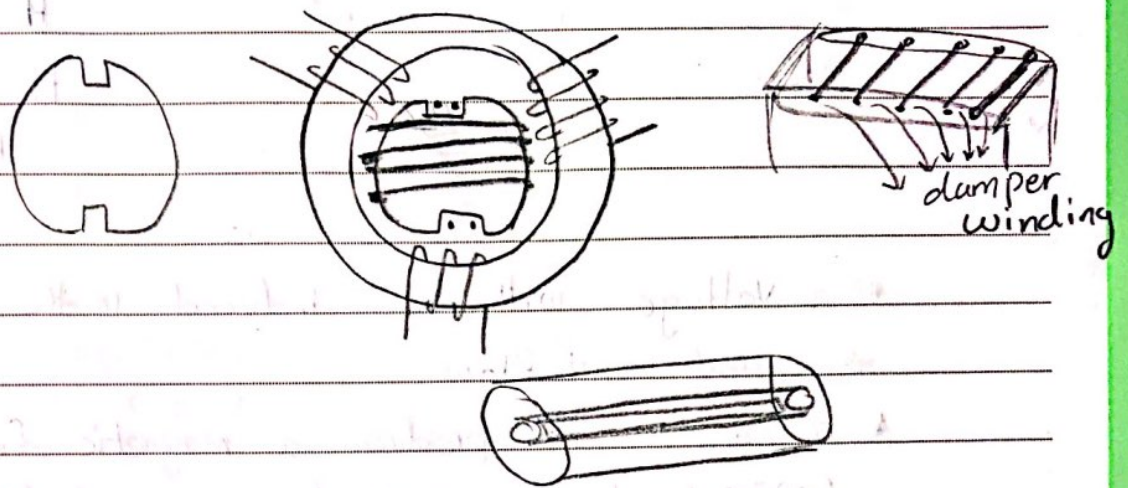
* Prime mover

Source of mechanical power; wind, solar, hydro, gas

* Excitation: field system [magnetic field]

$$V = N \frac{d\phi}{dt}$$

* Damper Winding: short ckt winding on the rotor structure

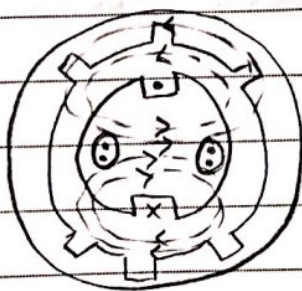


- In motor: they help in Starting
(Produce unidirectional magnetic field)

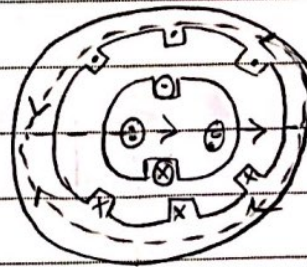
- In generator: it helps Improve machine Stability



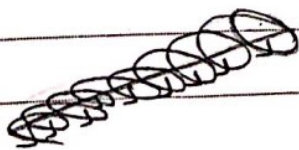
- No Voltage Induced in the ^{damper}winding
- No effect in Steady State operation



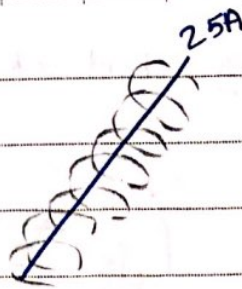
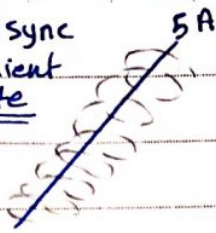
at the time when excitation system starts



Steady State operation
[for loaded or unloaded machine]



$n \neq n_{sync}$
Transient state



Φ increases
H increases

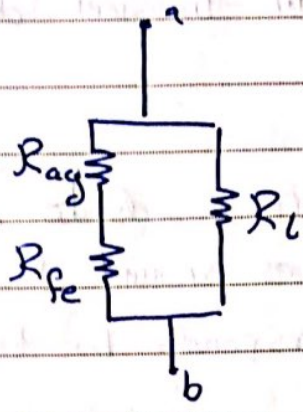
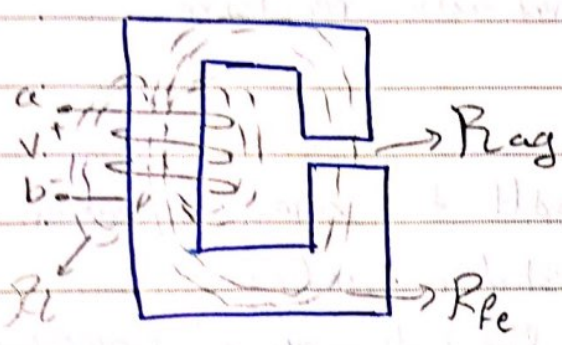
- * a voltage will be induced in the damper winding
⇒ current will flow
- * a current will produce a magnetic field (opposite to the original magnetic field)
⇒ This magnetic field will interact with the main field and the interaction will oppose the main field, and it will decrease/increase the machine speed.

Damper winding works to maintain machine stability in the transient state → sudden change in load



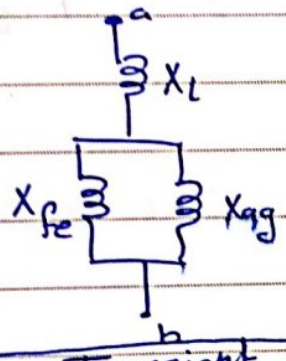
the 4 cases

In gradual change in load AWG works the machine.



eq. magnetic circuit

↓ eq. electric circuit



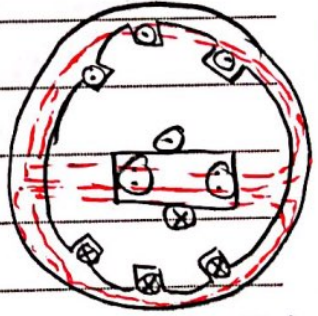
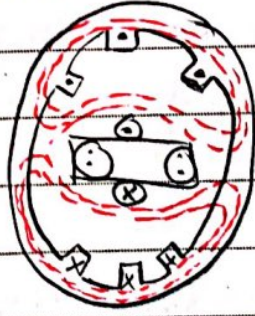
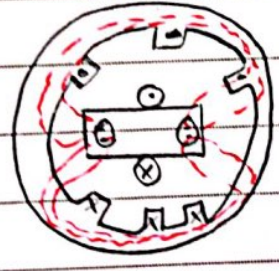
$$L = \frac{N^2}{\mathcal{R}}$$

* what will happen in the machine immediately after fault??

Transient
Sub-transient

Sub-transient

Steady state



→ largest air gap

- largest Reluctance

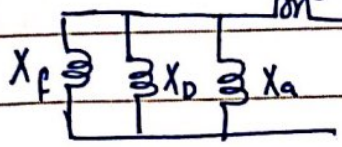
- lowest Reluctance

- lowest Reluctance

- largest Reluctance

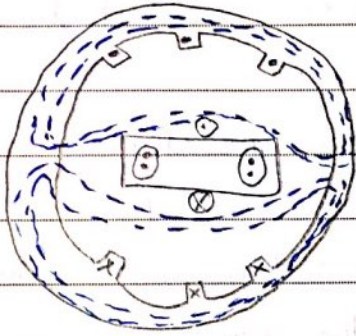
$$X_d = X_L + X_{ac}$$

$$X_d'' = X_L + \frac{1}{\frac{1}{X_a} + \frac{1}{X_D} + \frac{1}{X_f}}$$

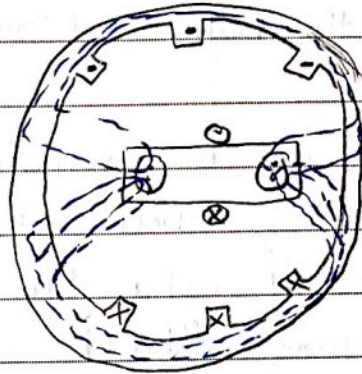


Immediately after the fault

Sub-transient



Transient



largest Reluctance
lowest Reactance

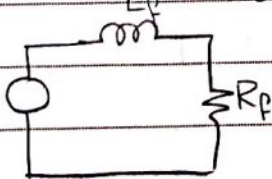
$$X''_d = X_L + \frac{1}{\frac{1}{X_D} + \frac{1}{X_F} + \frac{1}{X_A}}$$

↳ Sub transient direct axis reactance

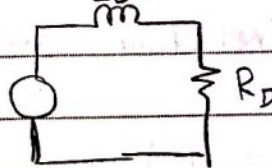
$$X'_d = X_L + \frac{1}{\frac{1}{X_A} + \frac{1}{X_F}}$$

↳ Transient direct axis reactance

⇒ field winding



⇒ Damper Winding



$R_D > R_F$
decay faster
in winding

This topic is mentioned in Power System
Power System Dynamics, Stability & control
Machowski

after fault

→ Current induced in both rotor field & damper winding forces the armature reaction flux completely out of the rotor (Sub-transient State)

→ Energy is dissipated in the resistor of rotor windings (field & damper), the currents maintaining constant rotor flux linkages decay with time allowing flux to enter the windings

→ The resistor of damper winding is larger than the resistor of field winding.

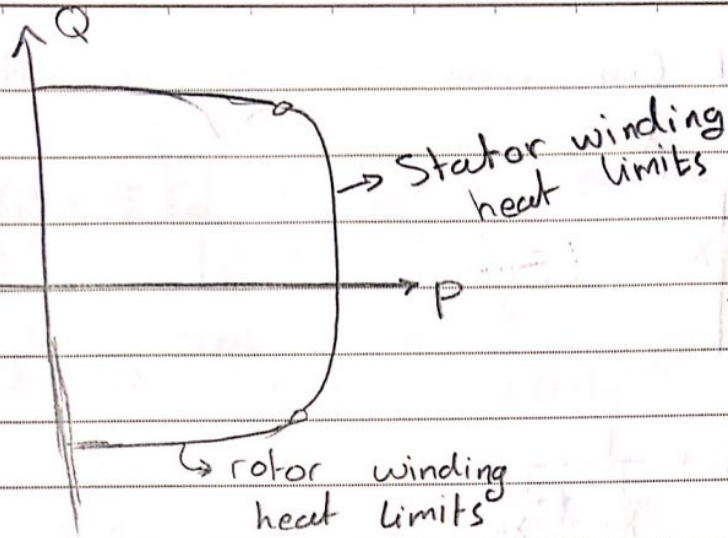
The damper current is the first to decay, allowing the armature flux to enter the rotor pole face, but still forced out of the field winding itself.

(Transient State)

→ The field current then decays with time to its steady state value allowing the armature reaction flux eventually to enter the whole rotor & assume the minimum reluctance path. (Steady State)

X_d'' → Protection

X_d' → Stability

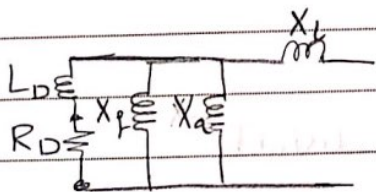


two circles

* Power System Analysis by H. Sadat chapters 3, 8

* 3rd Harmonics affects Power quality not Stability.

Sub transient time:

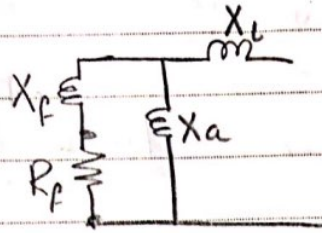


* equivalent electric circuit *

$$X_d'' = X_L + \frac{1}{\frac{1}{X_D} + \frac{1}{X_p} + \frac{1}{X_a}} \quad (0.07 - 0.12) \text{ pu}$$

$$T_d'' = \frac{X_D + \frac{1}{\frac{1}{X_a} + \frac{1}{X_p} + \frac{1}{X_c}}}{\omega R_D} \approx 35 \text{ ms}$$

Transient time



$$X_d' = X_k + \frac{1}{\frac{1}{X_a} + \frac{1}{X_p}}$$

$$T_d' = \frac{\left(X_p + \frac{1}{\frac{1}{X_a} + \frac{1}{X_k}} \right)}{\omega R_p}$$

(1-2) Sec

"Protection system works in 35ms (sub-transient)
In case it did not work, the protection must
work in (1-2) sec for after that you lose
Stability."

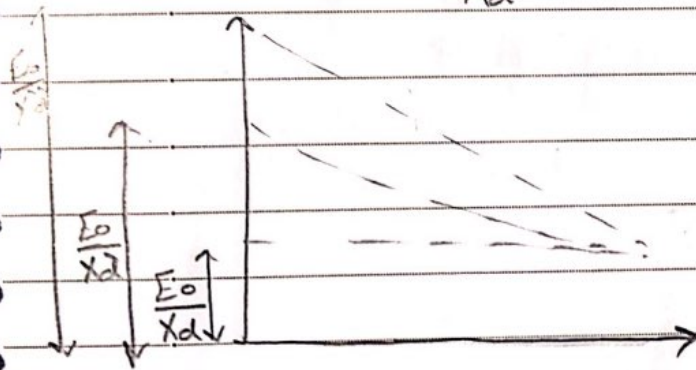
"Xd' & Xd" after large disturbances"

For an unloaded generator :

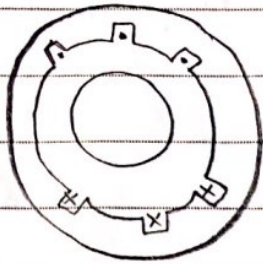
$$i(t) = \sqrt{2} E_0 \left[\underbrace{\left(\frac{1}{X_{d''}} - \frac{1}{X_d} \right)}_{\text{Sub}} e^{-t/\tau_{d''}} + \underbrace{\left(\frac{1}{X_d'} - \frac{1}{X_d} \right)}_{\text{Transient}} e^{-t/\tau_{d'}} \right] \sin(\omega t - \delta)$$

AC Short circuit current

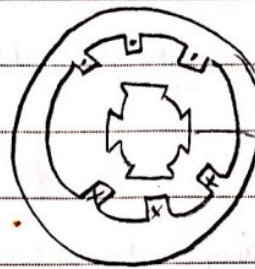
$$i(t) = \frac{V(P.u)}{X_d'} \text{ Steady state} \quad \left(\begin{array}{l} \text{ch 8} \\ \text{H. Saadat} \end{array} \right)$$



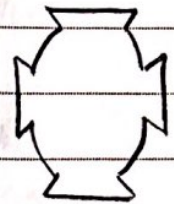
Salient & cylindrical rotors:



round/cylindrical



Salient
(Slow Prime movers)
Hydro



$$P = \frac{nP}{60}$$

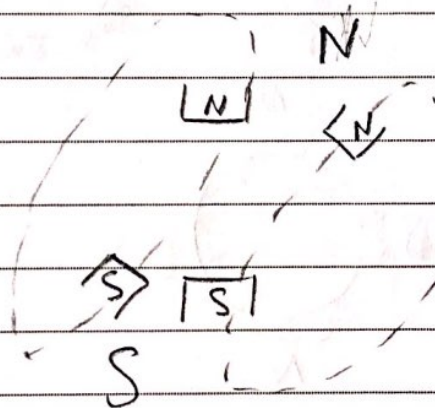
$$n = f \times 60$$

$P \rightarrow$ Pole Pairs

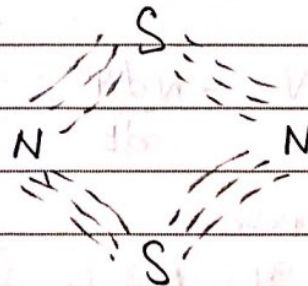
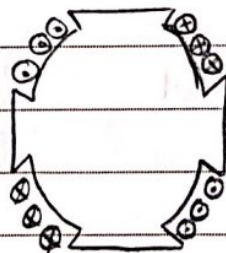
$$f = \frac{n \times P}{60}$$

f: electric frequency

n: mechanical speed



Sk \Rightarrow Structure for 2 pole pair



In round/cylindrical \rightarrow Uniform Field

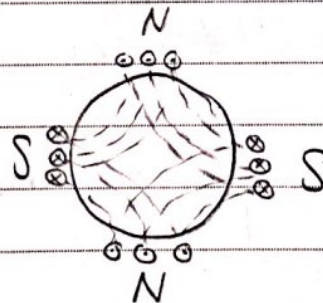
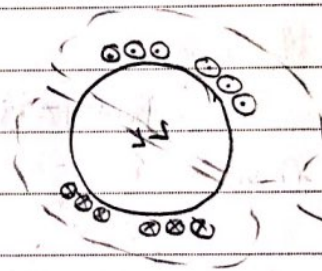
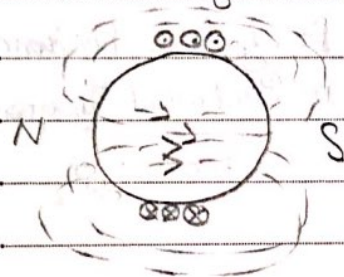
In Salient \rightarrow there are differences

Problem (Salient pole): non-uniform Airgap

⇒ need different modelling technique, specially for transient state.

~~* Faraday's law~~

For Cylindrical



* Faraday's law

$$V = -N \frac{d(\Psi)}{dt} \rightarrow \Phi_m \cos \omega t$$

Suppose

$$\Psi = N \Phi \cos \omega t$$

$$V = \omega N \Phi_m \sin \omega t$$

E_{max}

$$E_{max} = \omega N \Phi_m$$

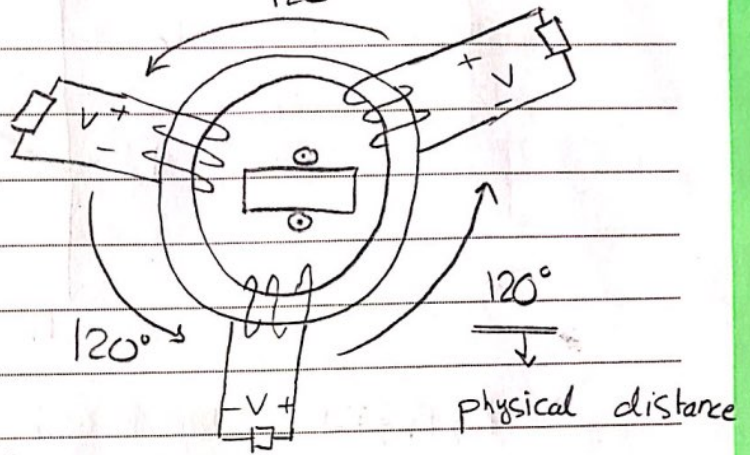
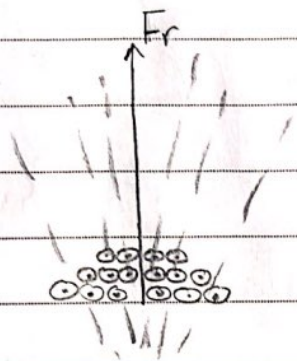
$$= 2\pi f N \Phi_m$$

$$E_{RMS} = \frac{E_{max}}{\sqrt{2}}$$

14

$$E_{rms} = 4.44 (k_w) f (N) \Phi$$

Stator winding
Field
winding factor 120°

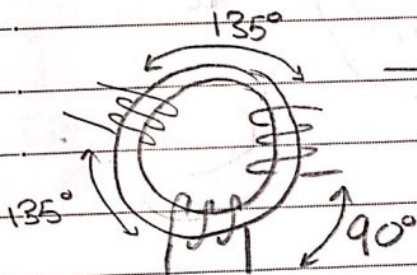


$$i_a = I_{max} \sin(\omega t - \psi)$$

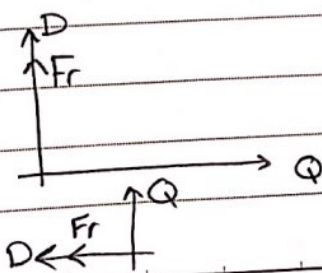
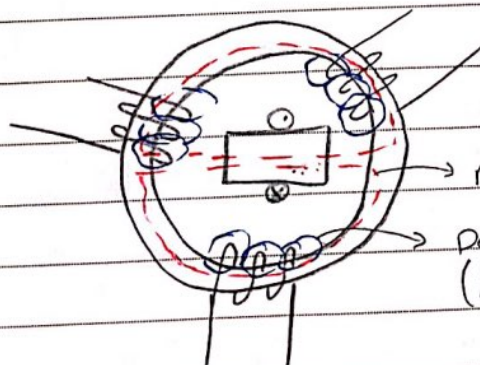
$$i_b = I_{max} \sin(\omega t - \psi - \frac{2\pi}{3})$$

$$i_c = I_{max} \sin(\omega t - \psi + \frac{2\pi}{3})$$

$$P_{3\phi}(t) = \text{Constant}$$



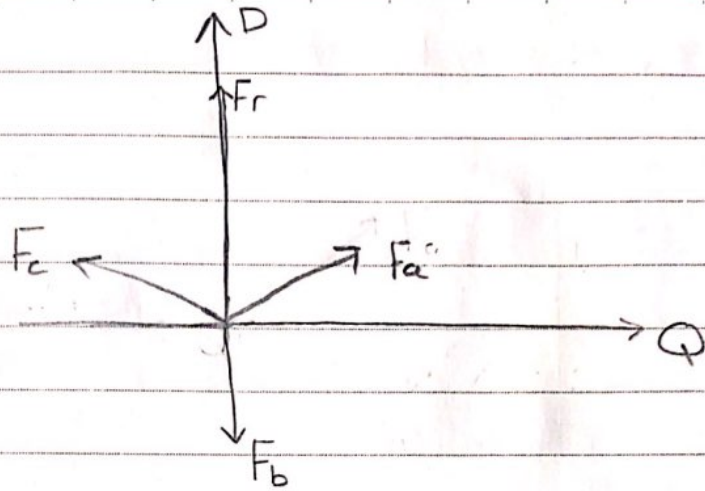
Vibration problems (Undesired)



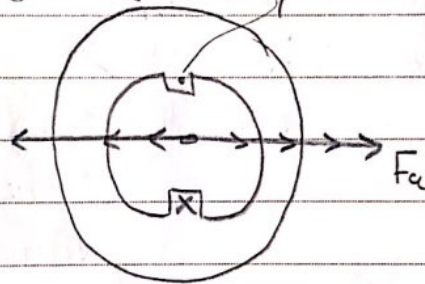
$$F_a = k i_a = F_m \sin(\omega t - \psi)$$

$$F_b = k i_b = F_m \sin(\omega t - \psi - \frac{2\pi}{3})$$

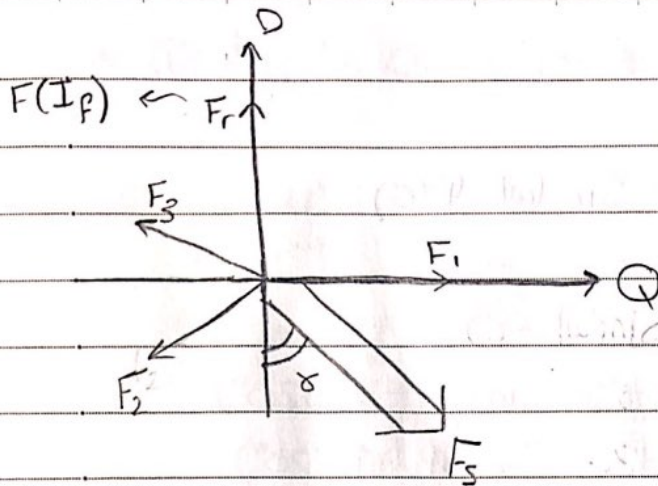
$$F_c = k i_c = F_m \sin(\omega t - \psi + \frac{2\pi}{3})$$



F_a, F_b, F_c : Stays in same place
changes in magnitude $\text{Im} \sin(\omega t - \psi)$



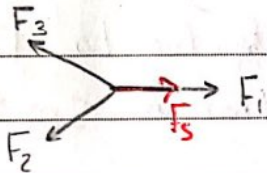
$$F = F_a + F_b + F_c$$



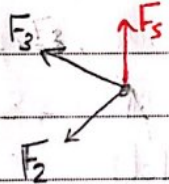
$$F_5 = F_1 + F_2 + F_3$$

* F_5 moves with axis

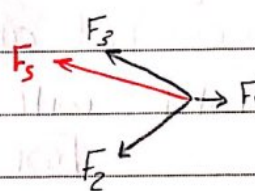
$t=0$



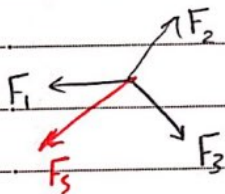
$t=0.005$



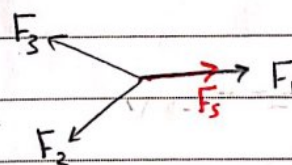
$t=0.01$



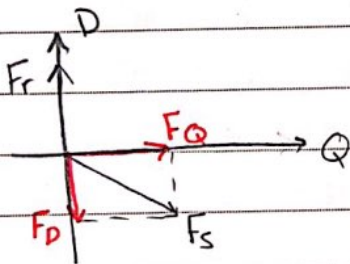
$t=0.015$



$t=0.02$



F_5 rotates depending on changing of values of F_1, F_2, F_3



$$F_a = K I_{max} \sin(\omega t - \psi) = F_m \sin(\omega t)$$

$$F_b = K I_{max} \sin(\omega t - \psi - \frac{2\pi}{3}) = F_m \sin(\omega t - 120^\circ)$$

$$F_c = K I_{max} \sin(\omega t - \psi + \frac{2\pi}{3}) = F_m \sin(\omega t + 120^\circ)$$

Phase shift

$$F_D = F_a + F_b + F_c \quad * \cos(\omega t - \delta - \theta)$$

$$= F_m \sin(\omega t - \psi) \cos(\omega t - \delta)$$

$$+ F_m \sin(\omega t - \psi - 120^\circ) \cos(\omega t - \delta - 120^\circ)$$

$$+ F_m \sin(\omega t - \psi + 120^\circ) \cos(\omega t - \delta + 120^\circ)$$

$$F_0 = \text{zero}$$

~~$$E_Q = F_m \sin(\omega t)$$~~

$$F_Q = F_a + F_b + F_c * \sin(\omega t - \psi \pm \theta)$$

$$= F_m \sin(\omega t - \psi) \sin(\omega t - \delta)$$

$$+ F_m \sin(\omega t - \psi - 120^\circ) \sin(\omega t - \delta - 120^\circ)$$

$$+ F_m \sin(\omega t - \psi + 120^\circ) \sin(\omega t - \delta + 120^\circ)$$

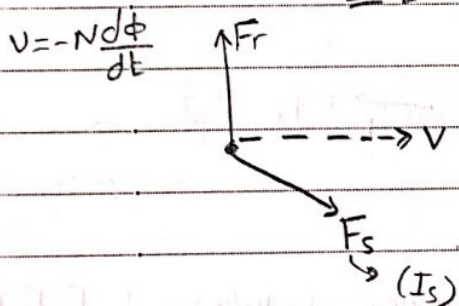
$$F_Q = \frac{3}{2} F_m \cos(\delta - \omega t)$$

↳ constant amplitude, perpendicular to D-axis

rotates with constant synchronous speed

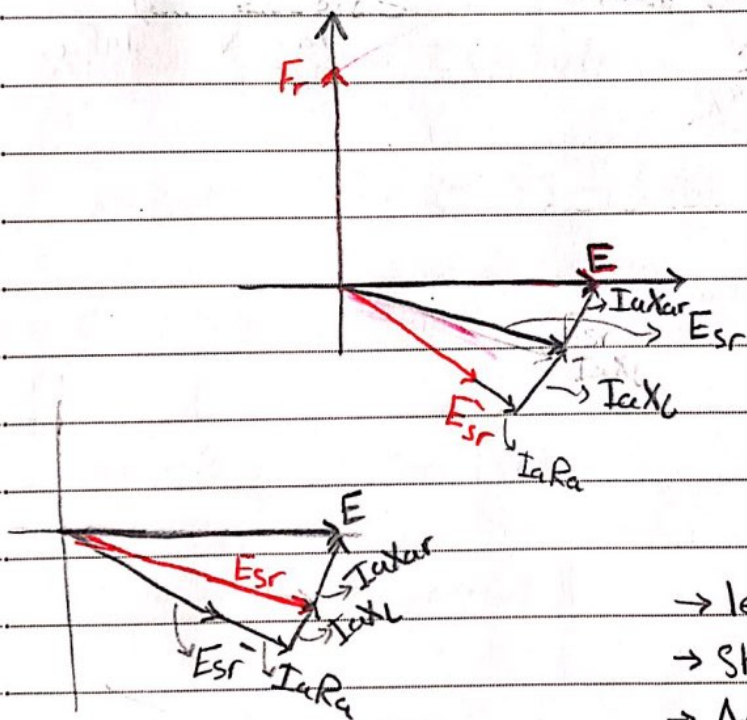
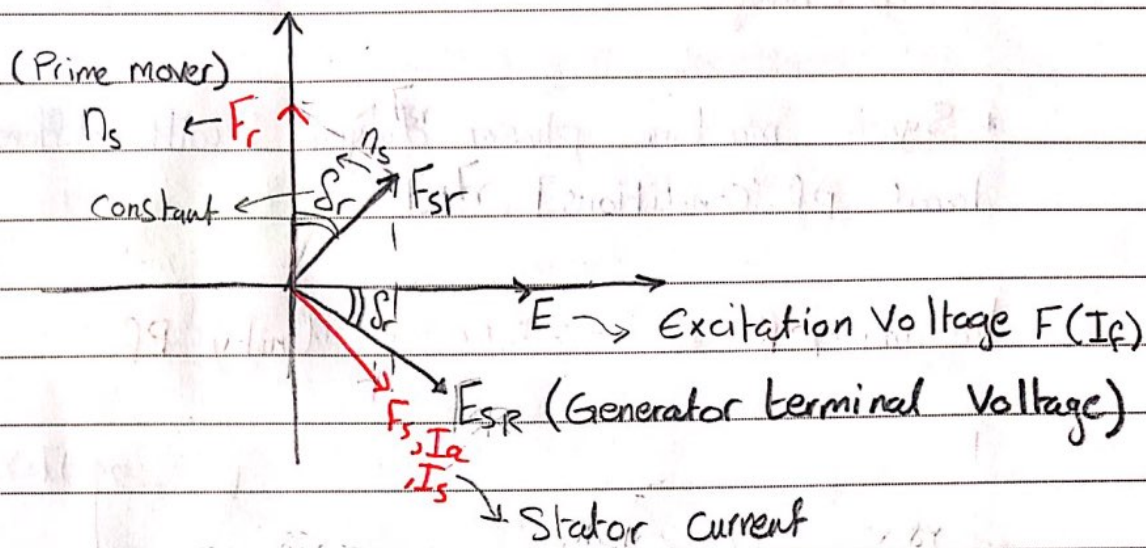
[rot field]

or [rotor field]



*

* Electrical Circuit model of Synchron. gen.



- \rightarrow leakage flux
- \rightarrow Stator resistance (R_a)
- \rightarrow Armature reaction

$\delta_r = \delta$ (In case we neglect leakage flux component)
 \hookrightarrow Power angle

$$E = E_{sr} + j I_a X_{ar}$$

$$= E_{sr} + [j X_{ar} + j X_l + R_a] I_a$$

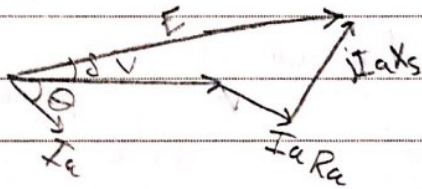
$$= V + [R_a + j X_s] I_a$$

Synchronous reactance \leftarrow
 $\left[\begin{array}{l} \rightarrow AR \\ \rightarrow leakage \end{array} \right.$

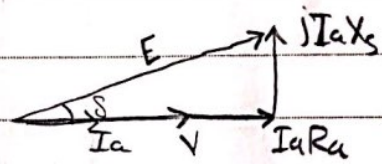
In the change of load $\rightarrow F_s$ changes $\rightarrow F_{sr}$ changes
 $\rightarrow S$ changes

* Synchron. machine phasor diagram [with different load pf conditions]

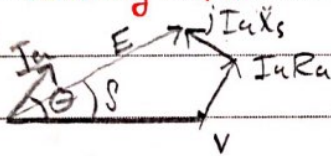
lagging pf



Unity PF



leading pf

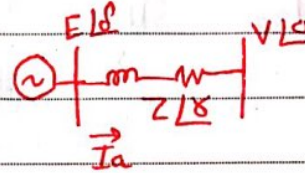


Power Factor Control:

↳ It is not load PF

↳ P & Q produced by the generator

$$S_{3\phi} = 3V I_a^*$$



$$I_a = \frac{E\angle\delta - V\angle 0}{Z\angle\delta}$$

$$S_{3\phi} = \frac{3|E||V|}{Z} \angle(\delta - \delta) - \frac{3|V|^2 \angle\delta}{Z}$$

neglect $R_a \rightarrow Z\angle\delta = jX_s \quad [\delta = 90^\circ]$

$$P_{3\phi} = \frac{3|E||V|}{Z} \cos(\delta - \delta) - \frac{3|V|^2 \overset{\text{Zero}}{\cos\delta}}{Z} = \frac{3|E||V|}{X_s} \sin\delta$$

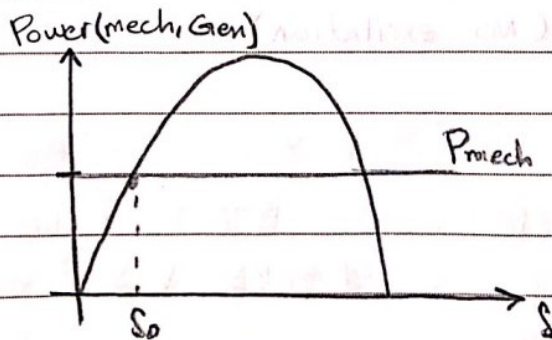
$$\cos(90 - \delta) \rightarrow \sin\delta, \quad \cos 90 = 0$$

$$Q_{3\phi} = \frac{3|E||V|}{Z} \sin(\delta - \delta) - \frac{3|V|^2 \sin\delta}{Z}$$

when $R_a = 0$

$$= \frac{3|V|}{X_s} [E\cos\delta - |V|]$$

$$\sin(90 - \delta) \rightarrow \cos\delta$$



⇒ As long as P_{mech} (Z) is constant, P_{gen} is constant.

- Generators are usually connected to infinite ~~buses~~ buses
 "V is constant"

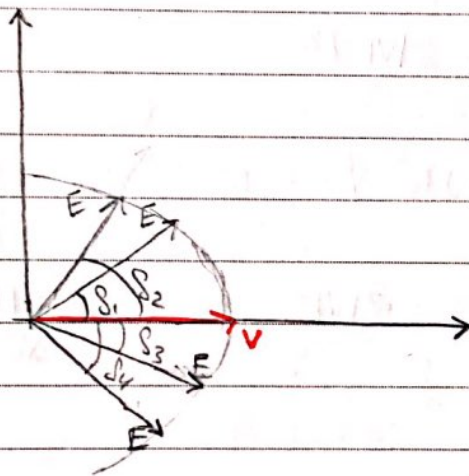
$$P_{3\phi} = \frac{3EI|V|}{X_s} \sin \delta$$

Field circuit →
 Infinite bus →
 Synchronous reactance →

E	Controlled by field circuit
V	Infinite bus voltage
X _s	Synchronous Reactance

Change the Gen Set Point ↙

* change in P_{3φ} → change in δ



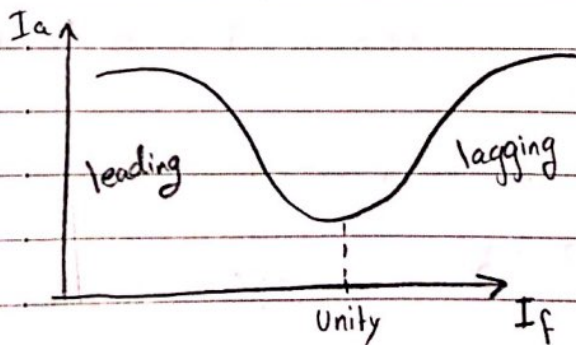
$$Q_{3\phi} = \frac{3|V|}{X_s} [|E| \cos \delta - |V|]$$

$|E| \cos \delta - |V| > 0$ (overexcited generator)

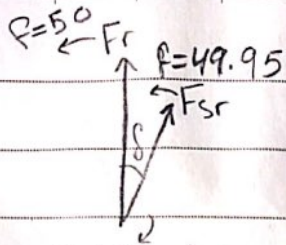
$|E| \cos \delta - |V| < 0$ (underexcited generator)

Q is delivered to the generator.

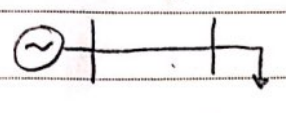
$|E| \cos \delta - |V| = 0$ (No excitation)



* You can change Q by changing the field while keeping V & P constant



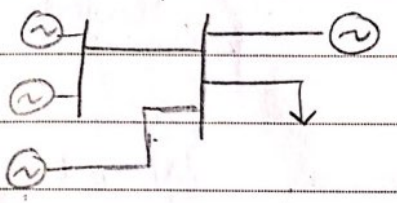
$f=49$ | @ $f=25$ Hz you will notice the difference



Single Generator ; no problem is change in frequency

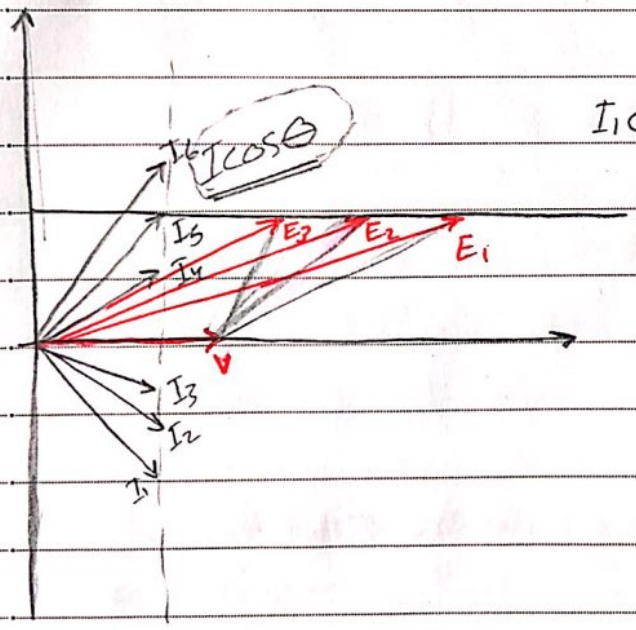
Problem: loss of synchronism

$f=49.98 \rightarrow$ acceptable but should be changed to 50 Hz

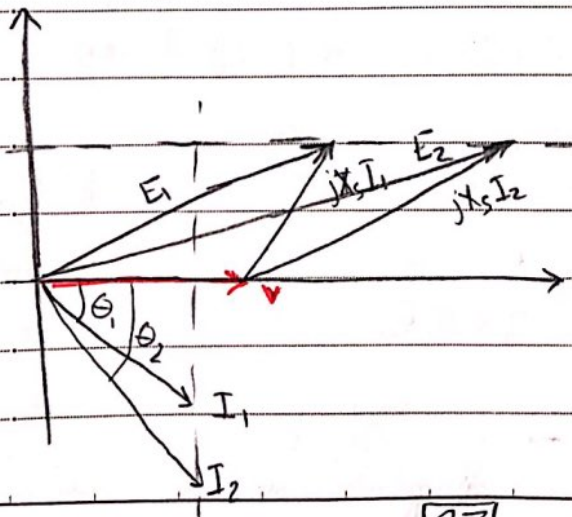


V & P constant

$$P = \frac{3 |E| |I| \sin \delta}{X_s} = 3 \underline{V} \underline{I} \cos \theta \rightarrow \text{must be constant}$$



$$I_1 \cos \theta_1 = I_2 \cos \theta_2 = \dots$$



Ex 3.1 (H. Saadat), Infinite bus voltage (VLL) [take it as reference]
 Rated S ← 50 MVA, 30 kV, 3φ, 60Hz Synch. Gen. connected
 to an infinite bus through $X_s = 9 \Omega$, $R_a = 0 \Omega$
 it is delivering full load current at 0.8 lagging PF.

a) Find E & S

⇒

$$S_{3\phi} = 50 \angle \cos^{-1} 0.8$$

$$= 40 \text{ MW} + 30 \text{ MVAR}$$

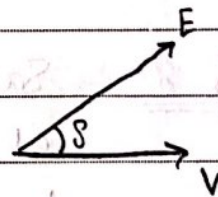
$$I_a = \frac{S_{3\phi}^*}{3 V_{LN}^*} = \frac{(50 \angle -36.9) \times 10^6}{3 \times \frac{30 \times 10^3}{\sqrt{3}}} = 962.25 \angle -36.87 \text{ A}$$

$$E = V + I_a * jX_s$$

$$= \frac{30 \times 10^3}{\sqrt{3}} + 962.25 \angle -36.87 * j9$$

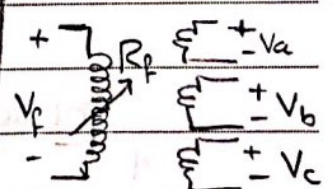
$$= \frac{23.56}{\sqrt{3}} \angle 17.1 \text{ kV (L-N)}$$

E S



b) The Generator now is delivering 25 MW & the excitation is kept constant, find PF & I_a
 (could not be done unless the mechanical torque is changed)

is changed by field circuit

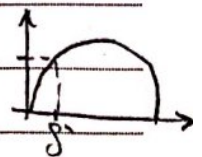


$$P_{3\phi} = \frac{3 |V| |E| \sin \delta}{X_s}$$

change in $P_{3\phi}$ is changed by δ

$$25 \text{ MW} = \frac{3 \times \frac{30}{\sqrt{3}} \text{ kV} \times 23.56 \text{ kV} \sin \delta'}{9} \rightarrow \boxed{\delta' = 10.59^\circ}$$

$$E = 23.56 \angle 10.59^\circ$$



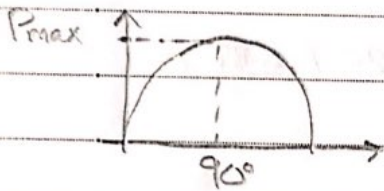
$$I_a = \frac{E - V}{jX_s} = \frac{23.56 \angle 10.59^\circ - 17.32 \angle 0^\circ}{j9}$$

$$I_a = 807.48 \angle -53.43^\circ$$

$$PF = \cos(53.43^\circ) = 0.596 \text{ lagging}$$

→ as seen by the terminal of the gen.

c) Maximum power that may be delivered by the generator



$$P_{max(3\phi)} = \frac{3|V||E|}{X_s} = 136 \text{ MW}$$

This number is not practical only theoretical

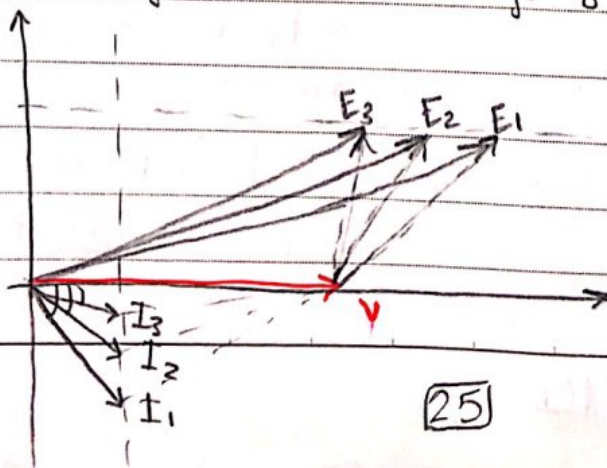
changed by Prime mover

Ex 3.2 Same generator as above is delivering 40 MW at 30 kV, The excitation voltage is reduced to 79.2%, find the new power angle δ'' .

$$|E'| = 0.792 \times 23.56 \text{ kV} = 18.66 \text{ kV}$$

$$\delta'' = \sin^{-1} \left(\frac{P_{3\phi} * X_s}{|E'| * |V|} \right) = \sin^{-1} \left(\frac{40 \times 9}{18.66 \times \frac{30}{\sqrt{3}}} \right) = 21.8^\circ$$

change in E will change δ as $P_{3\phi}$ is kept constant



25

Find I_a & PF

$$I_a = \frac{18.66 \angle 21.8^\circ - 17.32 \angle 0^\circ}{j9} = 769.8^\circ \angle 0^\circ \text{ A}$$

$$\text{PF} = \cos(0) = 1 \text{ (No excitation)}$$

* Suggested Problems :-

3.1, 3.2, 3.3, 3.4

$$\text{HW1} : X_d'' = 0.15 \text{ pu}, X_d' = 0.4 \text{ pu}, X_d = 1.2 \text{ pu}, \delta = 0$$

$$T_d'' = 0.035 \text{ sec}$$

$$T_d' = 1 \text{ sec}$$

$$E = 1 \text{ pu}$$

⇒ Draw the graph for the short ckt current
(use m-file).

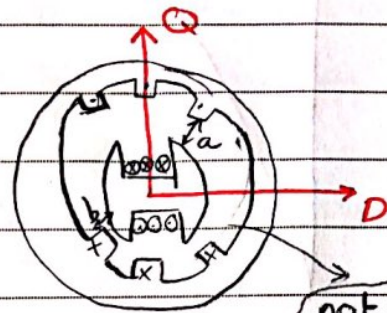
* modelling of Salient pole generator:

"Used for Hydro units" → "to Speed up rpm"

- D-axis Centered magnetically

In

In the centre of North pole

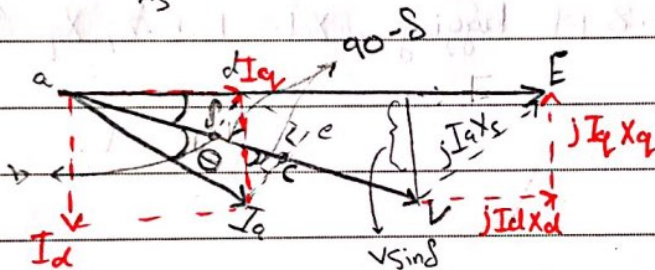


- Q-axis 90° degrees (ahead) of the D-axis

$$X_d > X_q$$

Reluctance of X_d < Reluctance of X_q (Bigger Air gap)

$$P = \frac{3 N I E}{X_s} \sin \delta$$



$$X_s = \sqrt{X_d^2 + X_q^2}$$

* X_d, X_q will not be required to find their values; advanced topics in power

$$|E| = |V| \cos \delta + X_d I_d$$

$$E = V + \underbrace{j X_d I_d + j I_q X_q}_{j I_a X_s}$$

$$P = 3 |V| |I_a| \cos \theta$$

$$\begin{aligned} I_a \cos \theta &= ab + bc \\ &= \text{ab} + \text{de} \\ &= I_q \cos \delta + \end{aligned}$$

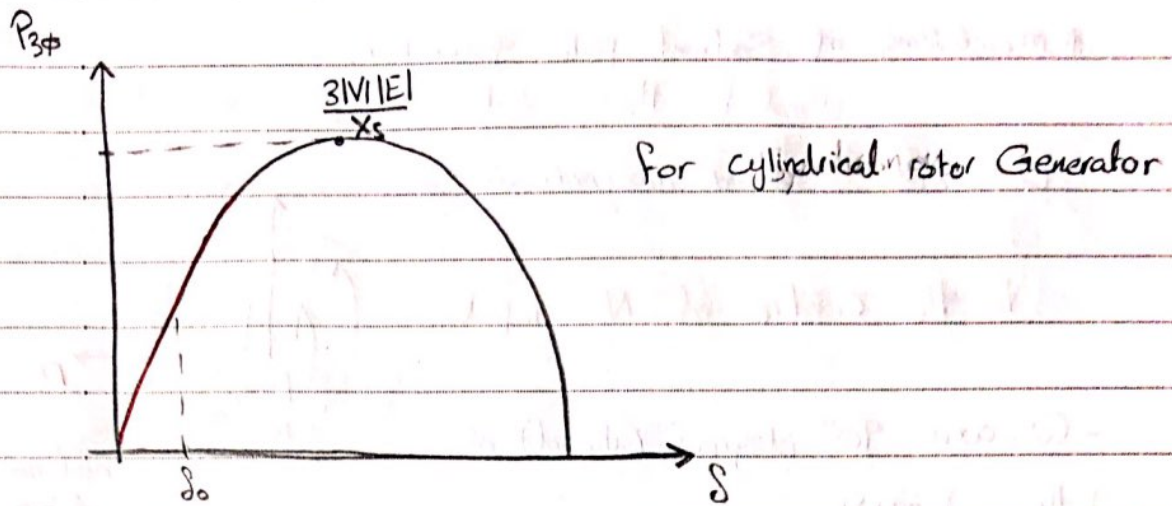
$$P = 3 N I (I_q \cos \delta + I_d \sin \delta)$$

But $N I \sin \delta = X_q I_q$

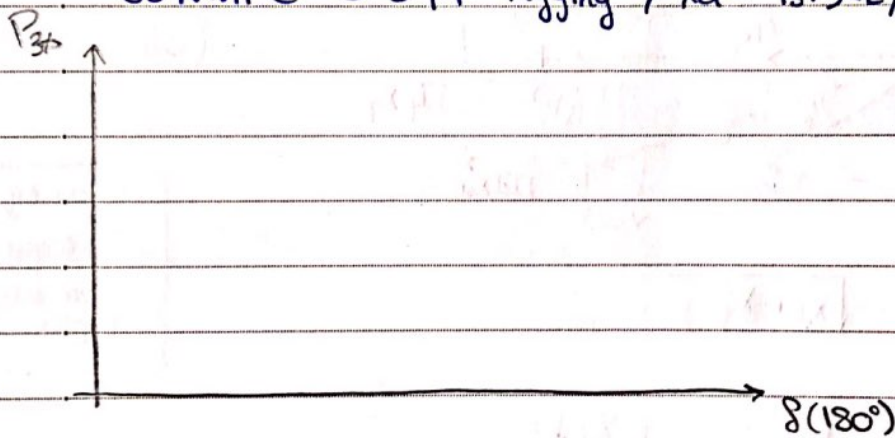
$$I_d = \frac{|E| - V \cos \delta}{X_d}$$

$$P_{3\phi} = 3 \frac{|V| |E|}{X_d} \sin \delta + 3 |V|^2 \left(\frac{X_d - X_q}{2 X_d X_q} \right) \sin 2\delta$$

→ Reluctance Power ($X_d \neq X_q$)



HW2: Plot the Power curve for a Salient pole generator
 [is connected to Infinite bus with 34.64 kV, delivering
 60 MVA @ 0.8 pf lagging, $X_d = 13.5 \Omega$, $X_q = 9.33 \Omega$]



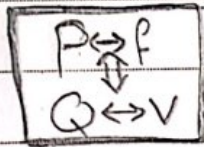
Comment on the Stability robustness for a Salient pole
 & a Cylindrical rotor generator (Homework)

Stability: The property of a power system that enables it to remain in a state of operating equilibrium under normal operating conditions, and to regain an acceptable state of equilibrium after being subjected to a disturbance.



~~maintaining Synchronous operation~~

→ Loss of Voltage is an instability condition



Automatic generation Control

Small Disturbances:

- Increase / Decrease of load
- Switching of Small lines
- Switching of Small generation

Large Disturbances:

- Electric faults
- Switching of large generation
- Switching of large lines
- Abrupt change in load / Generation

Power System Stability

→ Kundur - Chapter 2

1- Rotor angle Stability (0.75%) → P=49.85

⇒ maintain Synchronism

a. Steady State
(Small Disturbances)

b. Transient
(Large Disturbances)
(0.1 - 5 Sec)

* Inrush, Starting current do not affect stability of a system.

a1. Oscillatory Instability

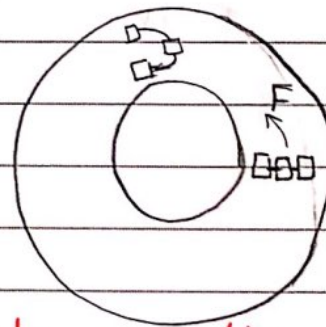
Insufficient Synchronizing torque

a2. Non-Oscillatory Instability

Insufficient damping torque

2- Voltage Stability (10%)

→ here, no rotor angle stability
(1 - Several minutes)



Formula 1
example

⇒ ability to maintain Steady State acceptable power!

⇒ Reactive power balance

→ Large Disturbance Voltage Stability

- large Disturbance
- ULTC, load Fluctuation
- Protection & control coordination

→ Small Disturbance Voltage Stability

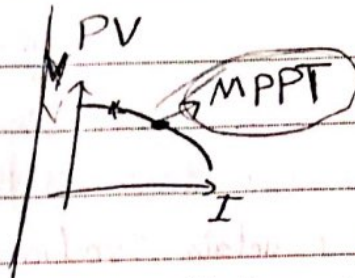
- PE
- Drives

Unrelated

$$C = \frac{V}{f}$$

$$V = 4.44 k f \Phi$$

$\uparrow \frac{V}{f} = 4.44 k f \Phi \uparrow$; fluxing, $f \downarrow$, $V \uparrow$, excitation increases which is a problem

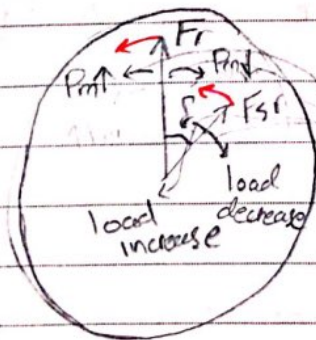


mid-term Stability

- Protection/control coordination
- Insufficient P/Q reserve

long-term Stability

- Boiler Dynamics of thermal units.
- Penstock Dynamics of Hydro units.
- AGC (Automatic generation control)
- Protection/control coordination



→ Any change will cause deceleration (+/-)

Swinging !!

→ change in P ^{بالجهد} ↔ change in δ°
 → change in δ° may exceed the corresponding change in Power

Torque \leftrightarrow Power

$$\Delta \tau_e = \tau_s \Delta \delta + \tau_d \Delta \omega$$

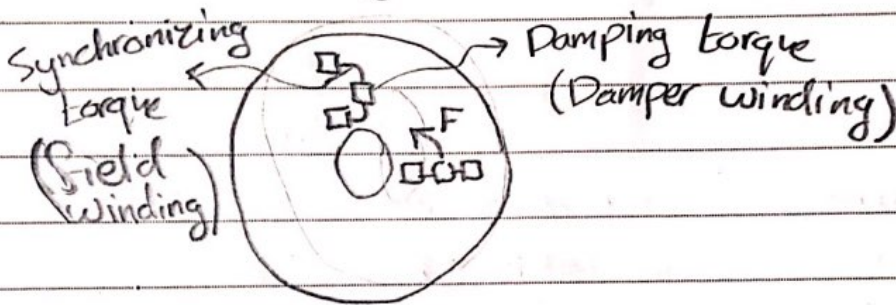
τ_e : electrical torque

$\tau_e = \tau_m$ (Steady)

τ_s : Synchronizing torque

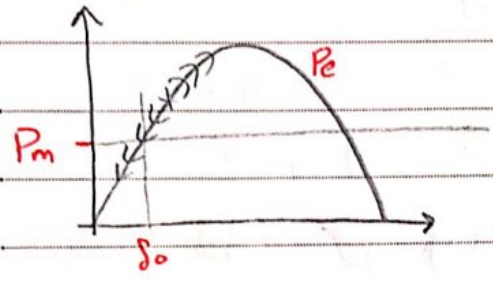
τ_d : Damping torque

$$P_{3\phi} = \frac{3VI|E|}{X_s} \sin \delta$$



⇒ Subject to a disturbance, a change in T_m or T_e will take place

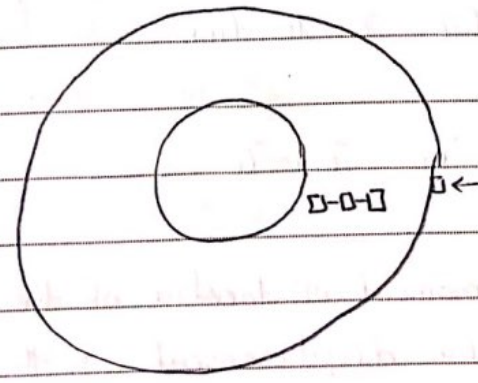
⇒ This change will directly change the value of power angle



⇒ This generator/system will always work to hence $[T_e = T_m] \Rightarrow$ Steady state

⇒ If we study the problem from mechanical point of view, we will see that δ is swinging around the new equilibrium point.

⇒ This Behaviour is studied by a Swinging equation model.

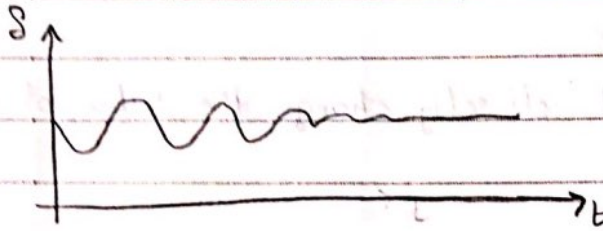


⇒ after a change, one of two situations will take place.

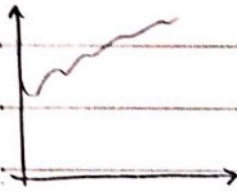
① δ is

The two situations

① Back to Stability



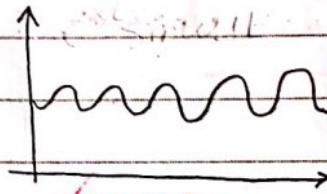
② Instable condition



Non-oscillatory

Instability

loss of T_s



Oscillatory

Instability

loss of T_d

* **Swing Equation:** the equation governing rotor angle motion of synchronous generator. It is based on the elementary principles of dynamics which states that the accelerating torque is the product of the moment of inertia of the rotor times its angular acceleration

$$J \frac{d^2 \theta_m}{dt^2} = T_a = T_m - T_e$$

where:

J : The total moment of inertia of the rotor masses. (kgm^2)

θ_m : The angular displacement of the rotor with respect to a stationary ~~reference~~ axis. (rad)

Prime mover $\leftarrow T_m$: mechanical torque

load $\leftarrow T_e$: Electrical torque

T_a : net torque

→ Steady State

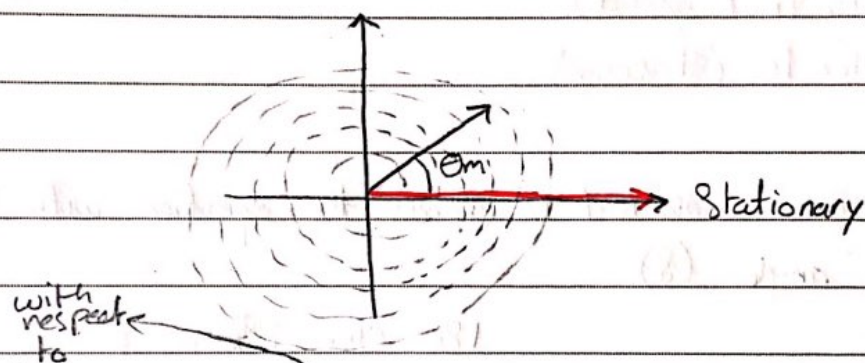
$$T_e = T_m \rightsquigarrow T_a = 0$$

Ex If a disturbance happens

$$T_a = T_m - T_e \neq 0$$

$T_m > T_e \Rightarrow$ accelerating

$T_m < T_e \Rightarrow$ decelerating



Θ_m is measured w.r.t a stationary reference axis on stator, so it is continuously increasing with time even at constant synchronous speed.

→ it is better to measure the relative rotor position w.r.t a reference axis which rotates at synchronous speed.

$$\Theta_m = \omega_m t + \delta_m$$

$$\frac{d^2 \Theta_m}{dt^2} = \frac{d^2 \delta_m}{dt^2}$$

$$\frac{J \cdot d^2 \delta_m}{dt^2} = T_a = T_m - T_e \quad (\text{multiply by } \omega_m)$$

$$\overset{m}{\text{(Inertia Constant)}} \cdot \frac{d^2 \delta_m}{dt^2} = T_m \omega_m - T_e \omega_m = P_m - P_e$$

$$m \frac{d^2 \delta_m}{dt^2} = P_m - P_e$$

But $W_k = \frac{1}{2} J \omega_m^2 = \frac{1}{2} m \omega_m$
 Kinetic energy

$$m = 2 W_k / \omega_m = 2 W_k / \omega_{sm}$$

→ $\omega_m = \omega_{sm}$ (Steady State Condition)

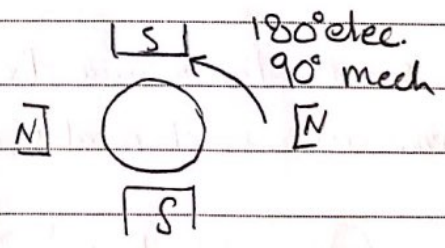
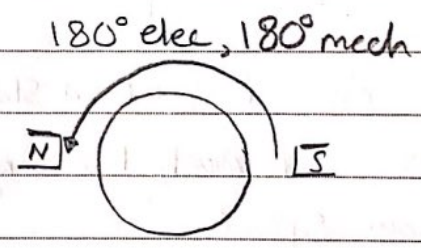
- * Chapter 11 (Saadat)
- * Chapter 16 (Stevenson)

→ Its more convenient to express the equation with electrical Power angle (δ)

number of Poles

$$\delta = \frac{P}{2} \delta_m$$

$$\omega = \frac{P}{2} \omega_m$$



$$\delta = \frac{P}{2} \delta_m$$

$$\omega = \frac{P}{2} \omega_m$$

$$[\omega_{sm} = \omega_s]$$

$$\Rightarrow \frac{2}{P} \overset{2W_k}{\underset{\omega_{sm}}{m}} \frac{d^2\delta}{dt^2} = P_m - P_e$$

→ we define H constant (usually used in stability studies)

$$H \triangleq \frac{W_k}{S_B} \equiv \frac{\text{Stored Kinetic energy in mega joules @}}{\text{Synch. Speed}} \frac{\text{machine ratings in MVA}}{\text{MVA}}$$

$$H = \frac{\frac{1}{2} J \omega_{sm}^2}{S_{mach}} = \frac{\frac{1}{2} m \omega_{sm}}{S_{mach}} \quad \text{MJ/MVA}$$

In per unit

$$\frac{2}{P} \left(\frac{2W_k}{\omega_{sm} S_{mach}} \right) \frac{d^2\delta}{dt^2} = \frac{P_m - P_e}{S_{mach}} \quad ; \quad \frac{W_k}{S_{mach}} = H$$

$$\frac{2}{P} \left(\frac{2H}{\omega_{sm}} \right) \frac{d^2\delta}{dt^2} = P_{m,pu} - P_{e,pu} \quad ; \quad \omega_{sm} = \frac{2}{P} \omega_s$$

$$\frac{2H}{\omega_s} \frac{d^2\delta}{dt^2} = P_m - P_e \quad (\text{pu})$$

$$\frac{H}{\pi f} \frac{d^2\delta}{dt^2} = P_m - P_e \quad \left(\begin{array}{l} \text{electric radians} \\ \text{electric degrees} \end{array} \right)$$

$$\frac{H}{180f} \frac{d^2\delta}{dt^2} = P_m - P_e$$

* Lets study the behaviour of the machine for a small change of δ .

$$\frac{H}{\pi f_0} \frac{d^2 \delta}{dt^2} = P_m - P_e$$

$$= P_m - P_{max} \sin \delta$$

$$\frac{|E| |V|}{X_s}$$

$$\frac{|E'| |V|}{X_{12}}$$

$$X_d' + X_L$$

* Short circuit with loaded generators



When there is a pre fault load. The voltage before the fault is

$$E'' = V_T + j I_a X_d'' \quad (\text{Voltage behind sub-transient reactance})$$

For stability studies, since we are interested in transient reactance.

$$E' = V_T + j I_a X_d' \quad (\text{Voltage behind transient reactance})$$

In steady state

$$E = V_T + j I_a X_d \quad (\text{Voltage behind steady state reactance})$$

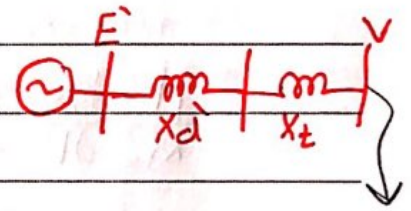
Ex 13.8 kV , 100 MVA , 0.8 pf generator, with:
 $X_d' = 1 \text{ pu}$, $X_d'' = 0.25 \text{ pu}$, $X_d''' = 0.12 \text{ pu}$ is connected
 through a $13.8/220 \text{ kV}$ transformer with
 $X_E = j0.2$, find the generator transient fault.

Pu

Do not
Divide by
 $\sqrt{3}$

$$I_L = \frac{S^*}{V^*} = \left(\frac{1 \angle -36.87^\circ}{1 \angle 0} \right)^* = 1 \angle -36.87^\circ \text{ pu}$$

$$\begin{aligned} E' &= V + j(X_d' + X_E) I_L \\ &= 1 \angle 0 + j(0.25 + 0.2) \times 1 \angle -36.87^\circ \\ &= 1.32 \angle 15.83^\circ \text{ pu} \end{aligned}$$

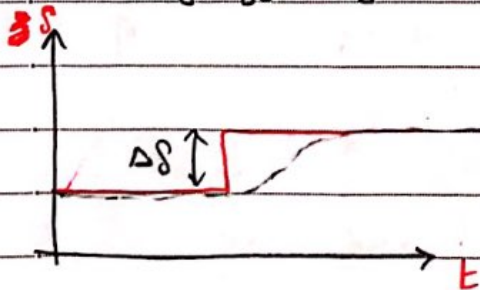


$$I_g' = \frac{E'}{j(X_d' + X_E)} = 2.93 \angle -74.17^\circ \text{ pu}$$

* Back to the behaviour of a machine for a small change of $\Delta \delta$

For a small change, it is still correct to linearize the swing equation.

$$\delta = \delta_0 + \Delta \delta$$



$$\frac{H}{\pi f_0} \frac{d^2(\delta_0 + \Delta \delta)}{dt^2} = P_m - P_{max} \sin(\delta_0 + \Delta \delta)$$

$$\frac{H}{\pi f_0} \left[\frac{d^2 \delta}{dt^2} + \frac{d^2 \Delta \delta}{dt^2} \right] = P_m - P_{max} \left[\sin \delta_0 \cdot \overset{1}{\cos \Delta \delta} + \cos \delta_0 \cdot \sin \Delta \delta \right]$$

$$\sin(\Delta \delta) = \Delta \delta$$

$$\frac{H}{\pi f_0} \frac{d^2 \delta_0}{dt^2} + \frac{H}{\pi f_0} \frac{d^2 \Delta \delta}{dt^2} = P_m - P_{max} \sin \delta_0 - P_{max} \cos \delta_0 \cdot \Delta \delta$$

$$\frac{H}{\pi f_0} \frac{d^2 \Delta \delta}{dt^2} + \underbrace{P_{max} \cdot \cos \delta_0}_{P_s} \cdot \Delta \delta = 0$$

P_s

→ Synchronizing Power coefficient

→ Slope of Power angle curve at δ_0

$$s_0 \rightarrow s_0 + \Delta s$$

$$\frac{H}{\pi f_0} \frac{d^2 \Delta s}{dt^2} + \underbrace{P_{\max} (\cos s_0)}_{P_s} \Delta s = 0$$

\rightarrow Synchronizing Power coefficient

$$P_s = \left. \frac{dP}{ds} \right|_{s_0} = P_{\max} \cos(s_0)$$

Time	S
$P(t) \longrightarrow$	$SF(s) - P(0)$
$F''(t) \longrightarrow$	$S^2F(s) - S F'(0) - F''(0)$
$1 \longrightarrow$	$1/s$
$e^{at} \longrightarrow$	$1/(s-a)$
$\sin(at) \longrightarrow$	$a/(s^2+a^2)$
$\cos(at) \longrightarrow$	$s/(s^2+a^2)$

$$\frac{H}{\pi f_0} \frac{d^2 \Delta s}{dt^2} + P_s \Delta s = 0$$

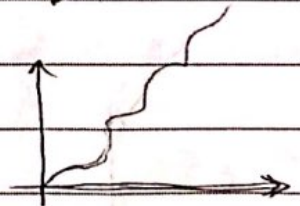
- Laplace Domain (S)

$$\frac{H}{\pi f_0} S^2 \Delta s(S) + P_s \Delta s(S) = 0$$

$$\frac{H}{\pi f_0} S^2 + P_s = 0 \quad ; \quad S^2 = \frac{-P_s * \pi f_0}{H}$$

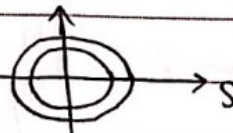
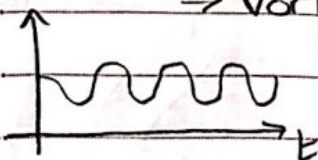
P_s is negative S_1, S_2 (both -ve or both +ve)

$e^{+S_1 t}, e^{+S_2 t} \Rightarrow$ Non Stable behaviour (non-oscillatory)



P_s is positive S_1, S_2 (both pure Imaginary)

\Rightarrow Vortex



\Rightarrow Non Stable (oscillatory)

$$aP''(t) + bP'(t) + f(t) = 0$$

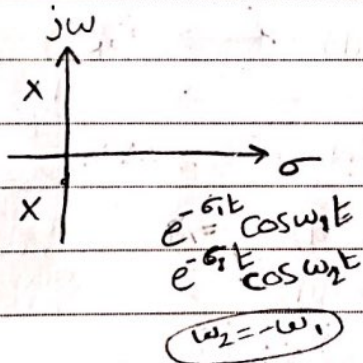
$$aS^2 F(s) + bS F(s) + F(s) = C_1 \quad \text{IC}$$

$$F(s) [aS^2 + bS + c] = C_1$$

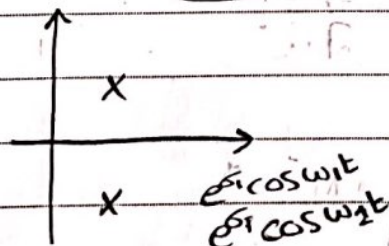
$$F(s) = \frac{C_1}{aS^2 + bS + c}$$

$$F(s) = \frac{A}{S - \alpha} + \frac{B}{S - \beta}$$

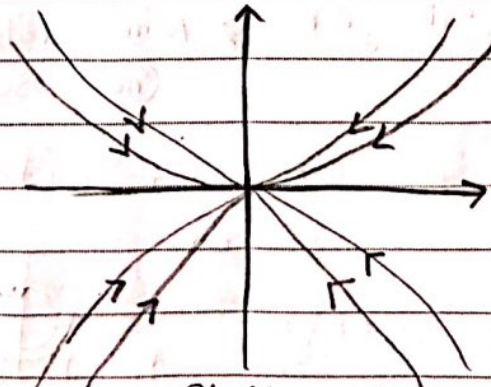
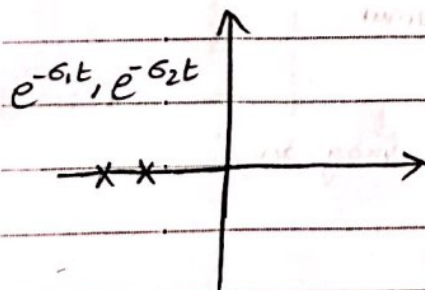
$$f(t) = Ae^{-\alpha t} + Be^{-\beta t} \quad ; \quad S = \sigma \pm j\omega$$



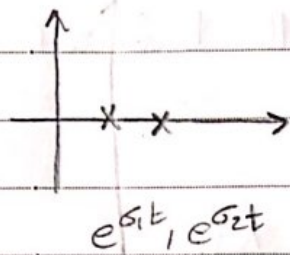
⇒ Stable Focus



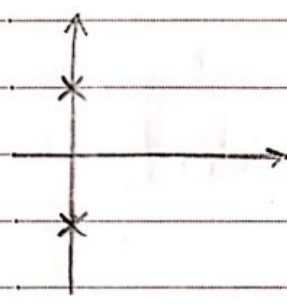
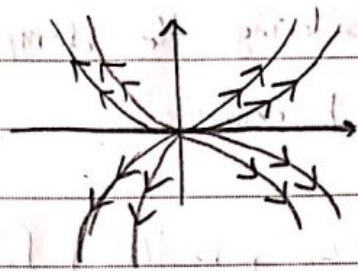
⇒ Non Stable Focus



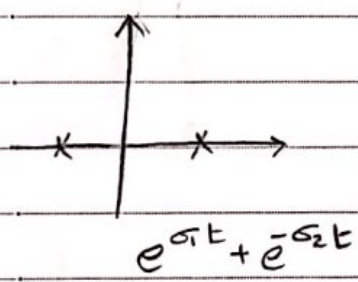
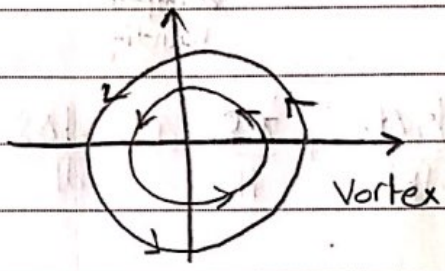
⇒ Stable node



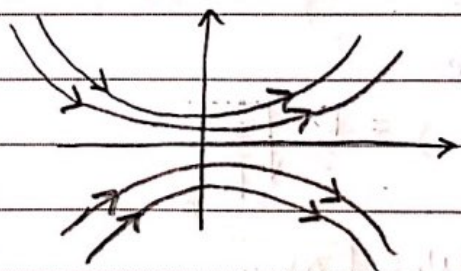
⇒ Unstable node



⇒ marginally stable



Saddle point



⇒ The machine has tendency to return to synchronism by means of damper winding, that causes what is so called damping torque.

⇒ Additional damping torque is caused by the prime mover but neglected here!

$$P_D = D \left(\frac{d\delta}{dt} \right) \rightarrow \text{Speed}$$

Defined by manufacturer

⇒ considering the damping torque, the linearized swing equation becomes:

$$\left[\frac{H}{\pi P_0} \cdot \frac{d^2 \Delta \delta}{dt^2} + \underbrace{D \frac{d \Delta \delta}{dt}}_{\text{damper winding}} + P_s \Delta \delta = 0 \right] * \frac{\pi P_0}{H}$$

$$\frac{d^2 \Delta \delta}{dt^2} + \frac{\pi P_0}{H} * D \frac{d \Delta \delta}{dt} + \frac{\pi P_0}{H} \cdot P_s \cdot \Delta \delta = 0$$

$$\frac{d^2 \Delta \delta}{dt^2} + 2\zeta \omega_n \frac{d \Delta \delta}{dt} + \omega_n^2 \Delta \delta$$

where

$$\zeta = \frac{D}{2} \sqrt{\frac{\pi P_0}{H P_s}}$$

$$\omega_n = \sqrt{\frac{\pi P_0}{H} P_s}$$

⇒ characteristic equation:

$$s^2 + 2\zeta \omega_n s + \omega_n^2 = 0$$

by design:

$$\zeta = \frac{D}{2} \sqrt{\frac{\pi P_0}{H P_s}} < 1$$

$$s_1, s_2 = -\zeta \omega_n \pm j \omega_n \sqrt{1 - \zeta^2}$$

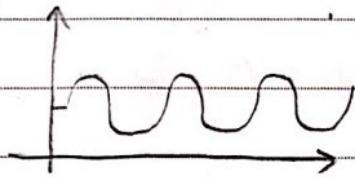
$$= -\zeta \omega_n \pm j \omega_d$$

where

$$\omega_d = \omega_n \sqrt{1 - \zeta^2}$$

$$P_s > 0 !!$$

$\Rightarrow \delta(t), \omega(t) ??$



\Rightarrow To find a general solution in time domain, we introduce the system in state space representation.

$$\dot{x} = Ax + Bu$$

$$y = Cx + Du$$

car: combustion, Previous combustion
fuel, speed

$\dot{x} \equiv$ Previous combustion

$x \equiv$ combustion

$u \equiv$ fuel

$y \equiv$ speed