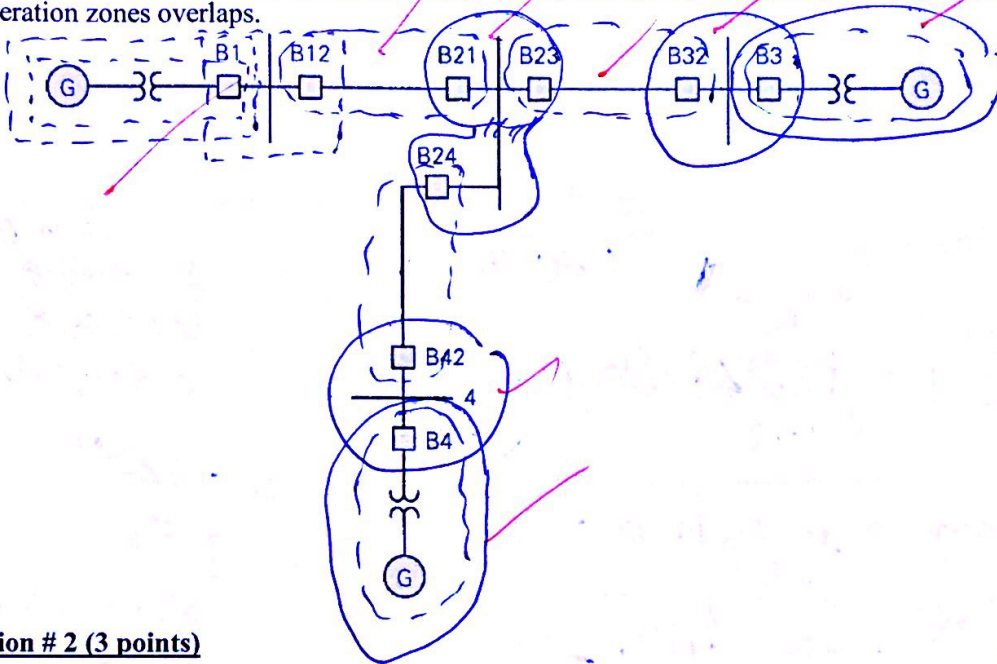


Q # 1 (5)	Q # 2 (3)	Q # 3 (8)	Q # 4 (3)	Q # 5 (4)	Q # 6 (5)	*Q # 7 (7) c	Q # 8 (10)	GRADE
5	3	8	3	4	5	7	7.5	42.5/45

Student Name: أحمد أبو بكر Student ID #: 0144235 Serial #: (91)

Question # 1 (5 points)

Draw the protection zones for the following power system (Gen, TX, Motor, TL, etc) taking into consideration zones overlaps.



Question # 2 (3 points)

A 100 hp, 480 V, 0.85 PF, motor consumes 88 kW at full-load condition. If the motor is **not allowed** to work beyond full-load condition, select:

a. the appropriate CT ratio with 5 A secondary	CTR =	150/5	A
b. the current tap setting of the IFC53 OC relay	CS =	5	A

- For the IFC53, the available ampere-tap (AT) settings are 0.5, 0.6, 0.7, 0.8, 1, 1.2, 1.5, 2, 2.5, 3, 4, 5 & 6 A.
- Use CTs with Ratios: 100/5, 150/5, 200/5, 250/5, 400/5, 600/5, 800/5.

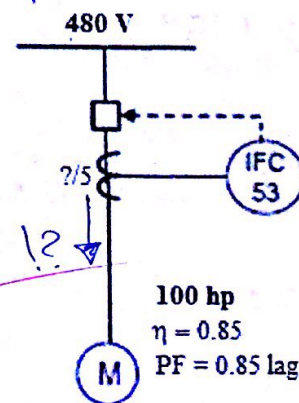
$$P = 88 \text{ kW} = \sqrt{3} I_L V_L \cos \theta$$

$$I_L = \frac{88 \times 10^3}{\sqrt{3} \times 480 \times 0.85} = 124.5 \text{ A} \quad \angle -31.8^\circ$$

$I = \frac{124.5}{CTR}$ the appropriate CTR is 150/5

$$CTS = I_{pickup} = \frac{124.5}{\frac{150}{5}} = 4.15 \text{ A}$$

take 5A



Question # 3 (8 points)

The single-line diagram of a small power system along with its parameters is shown below.

Generator: 100 MVA, 20 kV; $X^+ = X^- = 20\%$, $X^0 = 4\%$, $X_n = 5\%$

Transformer T₁: 100 MVA, 20Δ/220Y kV; $X^+ = X^- = X^0 = 10\%$

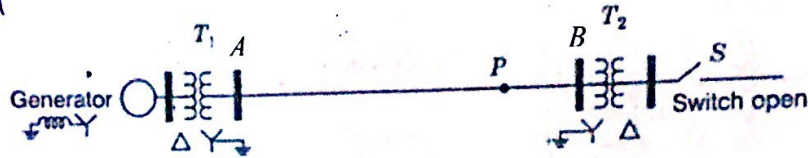
Transformer T₂: 100 MVA, 20Δ/220Y kV; $X^+ = X^- = X^0 = 10\%$

Transmission line: on base of 100 MVA, 220 kV the reactance are

From A to P: $X^+ = X^- = 20\%$, $X^0 = 50\%$

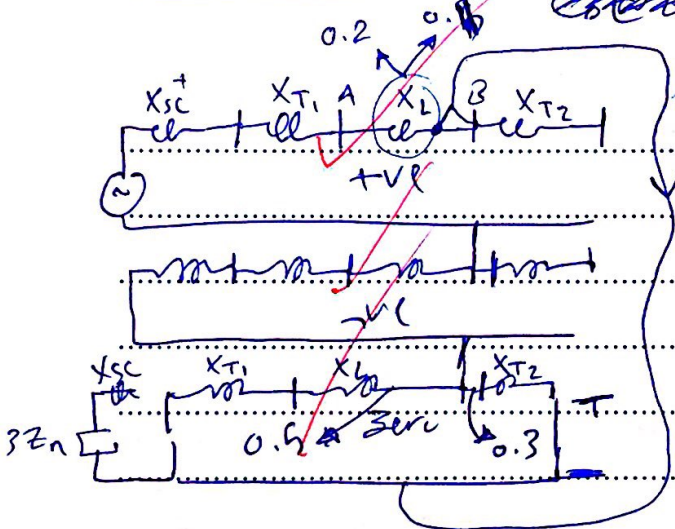
From B to P: $X^+ = X^- = 10\%$, $X^0 = 30\%$

$MVA_B = 100 \text{ MVA}$



If the pre-fault voltage at point P is 220 kV, determine the fault current in per unit and in amperes if a line-to-ground fault occurs at point P.

$I_f =$	2.4194 pu	pu
$I_f =$	20295	A



$$I_{LG} = \frac{3E_0}{X_0 + X_1 + X_2}$$

$$= \frac{3E_0}{0.24 + 2 \times 0.5}$$

$$X_1 = X_2 = 0.5 = 0.2 + 0.1 + 0.2$$

$$X_0 = (0.1 + 0.1) \parallel (0.3 + 0.1)$$

$$= 0.12$$

$$X_0 = (0.1 + 0.3) \parallel (0.5 + 0.1)$$

$$= 0.24$$

So

$$I_{LG} = \frac{3}{0.24 + 2 \times 0.5}$$

$$= 2.4194 \text{ pu}$$

$$I_b = \frac{100 \times 10^6}{\sqrt{3} \times 220 \times 10^3} = 262.4 \text{ A}$$

So

$$I_{LG} = 20295 \text{ A}$$

$$634.85 \text{ A}$$

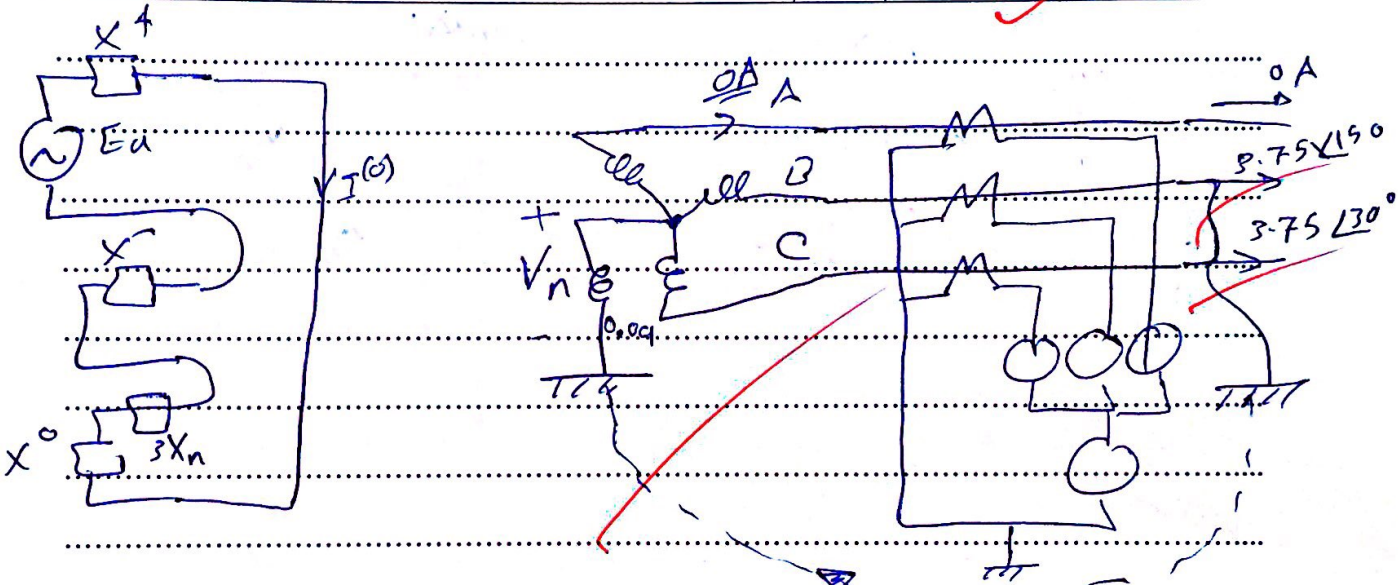
Question # 4 (3 points)

A Y-connected synchronous generator has sequence reactances $X^0 = 0.09$, $X^+ = 0.22$ and $X^- = 0.36$ all in p.u. The neutral point of the generator is grounded through a reactance of 0.09 p.u. The generator is running on no-load with rated terminal voltage when it suffers unsymmetrical fault. The fault currents out of the generator are

$$I_a = 0.0 \text{ p.u.} \quad I_b = 3.75 \angle 150^\circ \text{ p.u.} \quad I_c = 3.75 \angle 30^\circ \text{ p.u.}$$

Determine:

a.	the type of the fault.	LG	LL	<u>LLG</u>	LLL	LLLG
b.	The voltage of the neutral point of the generator with respect to the ground.	$ V_n =$	<u>0.3375</u> V			



$$I^{(0)} = \frac{E_a}{X^+ + X^- + X^0 + 3X_n} = \frac{1.0}{0.09 + 0.22 + 0.36 + 3 \times 0.09}$$

$$I^{(0)} = 1.0638 \Rightarrow I_{LLG}$$

$$I_{\text{residual}} = I_B' + I_C' \Rightarrow I_{\text{earth}} = I_B + I_C = 3.75 \angle 90^\circ$$

$$\text{so } |V_n| = |I_n| \times |0.09| = \underline{0.3375 \text{ volt}}$$

Question # 5 (4 points)

- i. The circuit shown below has a line-to-line fault of 10 kA going out of line B and back on line C. Choose the current through line B to be as the reference line and show the directions of current flow through the CTs and relays, then calculate:

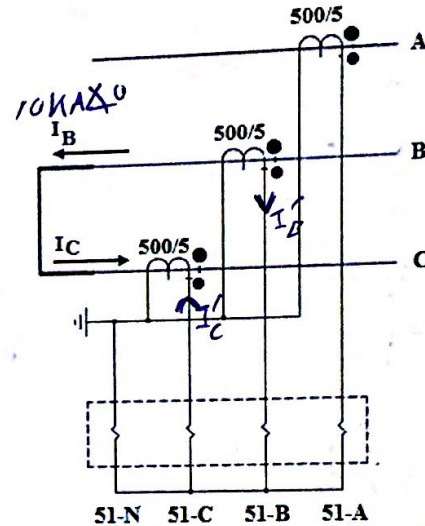
a.	the currents through the OC phase relays	$I'_A = 0$	A
		$I'_B = 100 \angle 0^\circ$	A
		$I'_C = 100 \angle 180^\circ$	A
b.	the current through the EF relay, I_r	$I_r = 0$	A

$$I'_A = 0$$

$$I'_B = \frac{10k}{\frac{500}{5}} = 100 \angle 0^\circ \text{ A}$$

$$I'_C = 100 \angle 180^\circ \text{ A}$$

$$I_r = I'_B + I'_C = \text{Zero}$$



- ii. If a LLG fault occurred on phases B and C with $I_B = 10 \angle 150^\circ \text{ kA}$ and $I_C = 10 \angle 30^\circ \text{ kA}$, show the directions of current flow through the CTs and relays, then calculate:

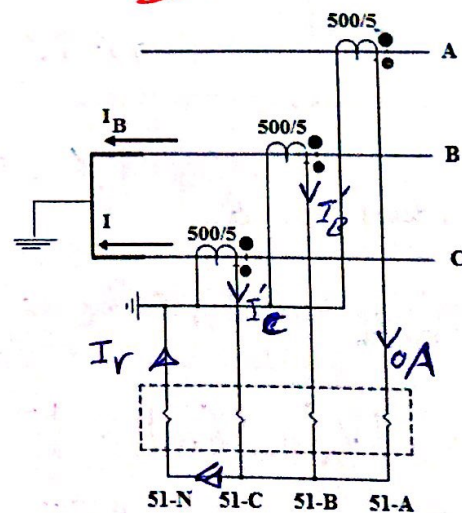
a.	the currents through the OC phase relays	$I'_A = 0$	A
		$I'_B = 100 \angle 150^\circ$	A
		$I'_C = 100 \angle 30^\circ$	A
b.	the current through the EF relay, I_r	$I_r = 100 \angle 90^\circ$	A

$$I'_A = 0$$

$$I'_B = \frac{10000 \angle 150^\circ}{\frac{500}{5}} = 100 \angle 150^\circ \text{ A}$$

$$I'_C = 100 \angle 30^\circ \text{ A}$$

$$I_r = I'_B + I'_C = 100 \angle 90^\circ \text{ A}$$

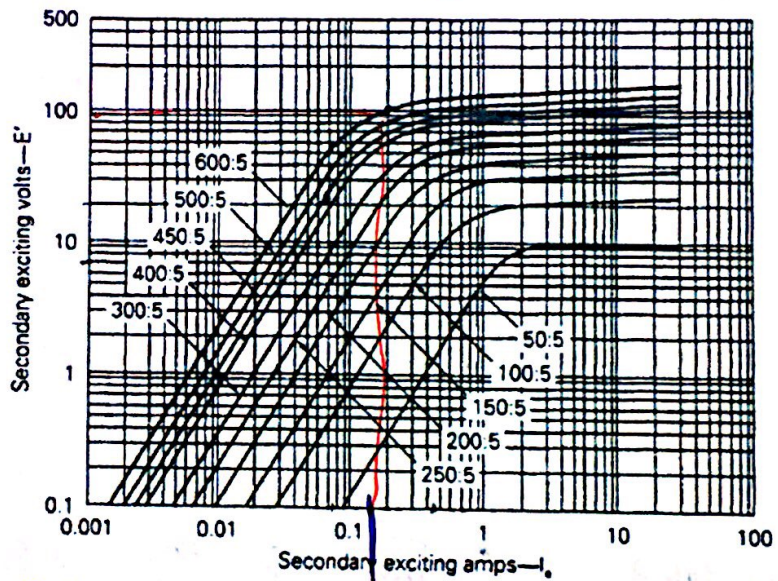


Question # 6 (5 points)

Assume that a CT has rated current ratio of $600/5A$. The impedance of the secondary winding $Z_s = 0.1 + j0.5 \Omega$ and the burden impedance $Z_b = 6.8 + j1.5 \Omega$. The lead impedance is negligible. The core X-section area $A = 2.8 \times 10^{-3} m^2$. The CT must operate at maximum primary current of 1500 A. The core is built from silicon steel with a 60 Hz frequency magnetization characteristics as shown below. If the lower limit of saturation occurs at $B_m = 1.2 T$, calculate:

a.	the secondary current, I_s	$I_s =$	<u>12.5</u>	A
b.	the voltage induced on the secondary coil, V_s	$V_s =$	<u>$89.8 \times 16.2^\circ$</u>	V
c.	determine whether or not the CT will saturate		Yes	<input checked="" type="radio"/> No
d.	the secondary exciting current, I_e	$I_e =$	<u>0.15</u>	A
e.	the CT percentage error, ϵ	$\epsilon =$	1.2	%

$Z_s = 0.1 + j0.5$
 $Z_b = 6.8 + j1.5$
 $A = 2.8 \times 10^{-3} m^2$
 $I_{prim} = 1500 A$
 $f = 60 Hz$
 $B = 1.2$



$I_s = \frac{1500}{\frac{600}{5}} = 12.5 A$

$V_s = I_s \times R_{Total} = 12.5 \times (Z_s + Z_b)$
 $= 12.5 \cdot (6.9 + j2) = 89.8 \times 16.2^\circ$

$V_k = 4.44 B A f N = 107.4 \text{ volt}$

so it won't saturate.

from the curve $I_e \approx 0.15 A$

$\epsilon = \frac{I_e}{I_{prim}} = \frac{0.15}{12.5} \times 100\%$

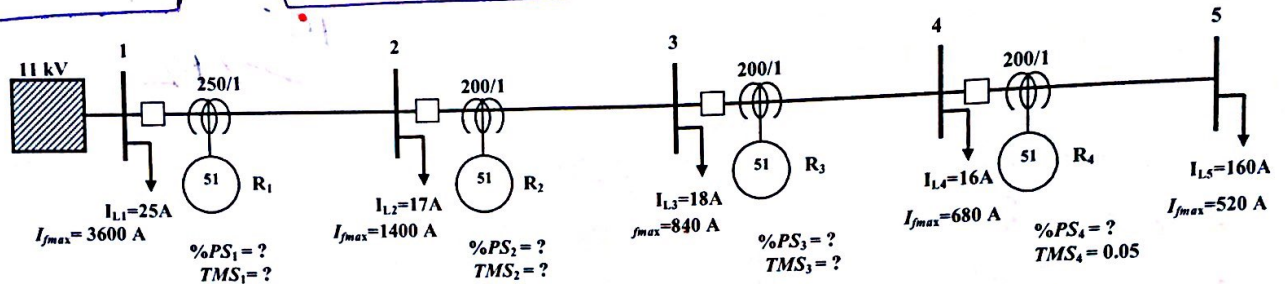
$= 1.2\%$

Question # 7 (7 points) ABET outcome c Assessment

A simple 11 kV radial system, with a single infeed at bus 1 and five loads at busbars (1 - 5). The system is protected with **numerical O/C** relays **R₁ - R₄** with standard inverse (SI) characteristics

$$t_p = \left(\frac{0.14}{I_r^{0.02} - 1} \right) \times TMS$$

Based on the maximum load current in the feeder, the CT ratios have been selected for CTs 1 - 4, as shown below. The maximum fault current (I_{fmax}) at the buses 1 - 5 are shown below. If the **TMS** of **R₄** is set at **0.05** and the **grading time ΔT** is **0.3 sec**, find



a. the %PS settings for relays R ₄ , R ₃ , R ₂ , and R ₁	%PS ₄ = 80%
	%PS ₃ = 88%
	%PS ₂ = 97%
	%PS ₁ = 84.4%
b. the TMS settings for relays R ₃ , R ₂ , and R ₁	TMS ₄ = 0.05
	TMS ₃ = 0.105
	TMS ₂ = 0.162
	TMS ₁ = 0.238

$I_{45} = 160 \text{ A}$ for **R₄**: $I_p' = \frac{160}{200} = 0.8 \Rightarrow 80\%$ $I_p = 0.8 \text{ A}$
 $I_{34} = 176 \text{ A}$ **R₃**: $I_p' = \frac{176}{200} = 0.88 \Rightarrow 88\%$ $I_p = 0.88 \text{ A}$
 $I_{23} = 194 \text{ A}$ **R₂**: $I_p' = \frac{194}{200} = 0.97 \Rightarrow 97\%$ $I_p = 0.97 \text{ A}$
 $I_{12} = 211 \text{ A}$ **R₁**: $I_p' = \frac{211}{250} = 0.844 \Rightarrow 84.4\%$ $I_p = 0.844 \text{ A}$
 $I_5 = 236 \text{ A}$

TMS₄ = 0.05

$t_{op4} = \frac{0.14}{\left(\frac{680/200}{0.8} \right)^{0.02} - 1} \times 0.05 = 0.238 \text{ sec} \Rightarrow t_{op3} = 0.3 + 0.238 = 0.538 \text{ sec}$

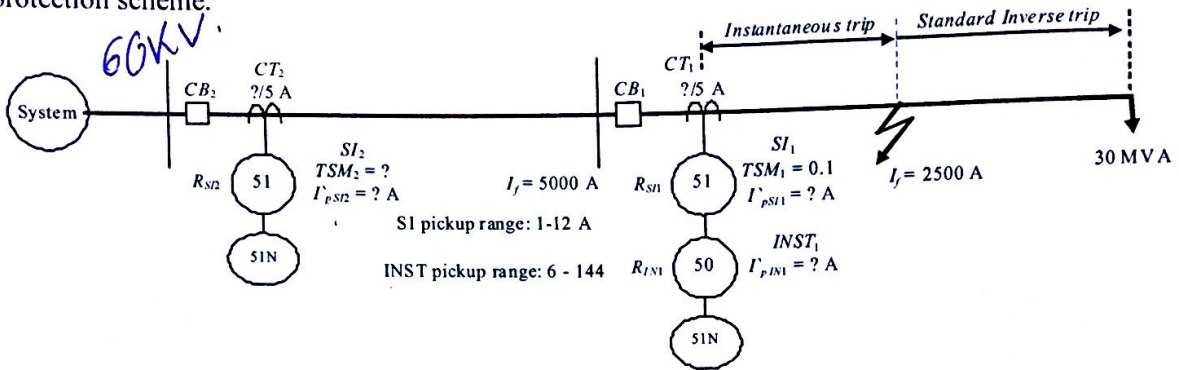
$0.538 = \frac{0.14}{\left(\frac{840/200}{0.88} \right)^{0.02} - 1} \times TMS_3 \Rightarrow TMS_3 = 0.105 \Rightarrow t_{op3} = \frac{0.14}{\left(\frac{840/200}{0.88} \right)^{0.02} - 1} \times 0.105$

$t_{op2} = 0.763 \text{ sec} = \frac{0.14}{\left(\frac{1400/200}{0.97} \right)^{0.02} - 1} \times TMS_2 \Rightarrow TMS_2 = 0.162$ $t_{op3} = 0.465 \text{ sec}$

$t_{op2} = \frac{0.14}{\left(\frac{1400/200}{0.97} \right)^{0.02} - 1} \times 0.162 = 0.563$ $0.863 = \frac{0.14}{\left(\frac{1400/250}{0.844} \right)^{0.02} - 1} \times TMS_1 \Rightarrow TMS_1 = 0.238$
 $\Rightarrow t_{op1} = 0.863 \text{ sec}$

Question # 8 (10 points)

For the 66 kV power system shown below, the feeder protection breaker CB_1 is operated by a modern digital relay programmed with Standard Inverse (SI), Instantaneous and E/F overcurrent protection scheme.



The fault level at the location of CB_1 is 5000A. Strong faults (above 2500A) will be cleared by the instantaneous overcurrent element of $R_{I/1}$. Weaker faults towards the end of the feeder (≤ 2500 A) will be cleared by the SI element of $R_{S/1}$.

- Relay $R_{S/2}$ is the backup to $R_{S/1}$ and has SI element only.
- The pickup current for $R_{S/1}$ element must be set for 45MVA or 50% above the maximum load current.
- The pickup current of $R_{S/2}$ is equivalent to 60MVA.
- The TSM_1 of $R_{S/1}$ is set to 0.1 s.
- CT_1 and CT_2 are rated at 45MVA and 60MVA, respectively.
- $CTI = 0.3$ s.

$> 2500 \rightarrow R_{I/1}$
 $< 2500 \rightarrow I_{SI}$

Relays:

- Standard Inverse (SI) $\Rightarrow t = \frac{0.14}{I^{0.02} - 1} \times TSM$
- SI pickup range: 1 - 12 A, Step = 0.5 A
- TMS range: 0.1 - 1, Step = 0.05
- Instantaneous pickup range: 6 - 144 A, Step = 1 A

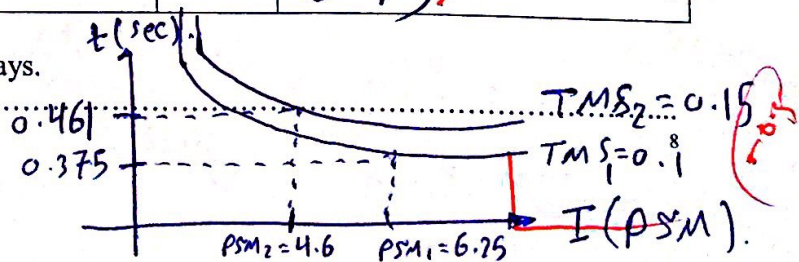
CT's:

- Secondary: 5A
- CTRs to select: 100/5, 250/5, 400/5, 600/5, 800/5

i. Calculate:

a.	the CT ratios for CT_1 and CT_2 .	$CTR_1 =$	400/5	A
		$CTR_2 =$	600/5	A
b.	the pickup currents for the instantaneous OC element of $R_{I/1}$ and the SI element of $R_{S/1}$	$I_{pI/1} =$	400 (secondary)	A
		$I_{pSI1} =$	5 (secondary)	A
c.	the pickup current for the SI element of $R_{S/2}$.	$I_{pSI2} =$	4.5 (secondary)	A
			540 (primary)	A
d.	the TSM_2 for $R_{S/2}$ to have a discrimination time of 0.3s for a fault of 2500 A.	$TSM_2 =$	0.15	s

ii. Draw the $t-I$ characteristics for both relays.



CT1: $MVA = 45 MVA = \sqrt{3} I_L 66 \times 10^3$

$\Rightarrow I_{L1} = 393.65 A$

~~Assume~~ Take C.T.R. = 400/5

CT2: $MVA = 60 \times 10^6 = \sqrt{3} I_L 66 \times 10^3$

$\Rightarrow I_{L2} = 524.86 A$

Take C.T.R. = 600/5

Pick-up for SS2:

$I_p' = \frac{524.86}{600/5} = 4.37 \Rightarrow I_{PSS2} = 4.5 A$

$I_{PSS2} = 540 A$

pick-up for SS1:

$I_p' = \frac{393.65}{400/5} = 4.92 \Rightarrow I_{PSS1} = 5 A$

$\therefore I_{PSS1} = 400 A$

$TSM_2 = ?!$

$t_{op1} = \frac{0.14}{\left(\frac{2500/400/5}{5}\right)^{0.02} - 1} \times 0.1$

$= 0.375 sec$

$t_{op2} = 0.375 + 0.3$
 $= 0.675 sec$

$0.675 = \frac{0.14}{\left(\frac{2500/600/5}{4.5}\right)^{0.02} - 1} \times TMS_2$

$\Rightarrow TMS_2 = 0.15$

$t_{op2} = \frac{0.14}{\left(\frac{5000/600/5}{4.5}\right)^{0.02} - 1} \times 0.15$
 $= 0.461 sec$